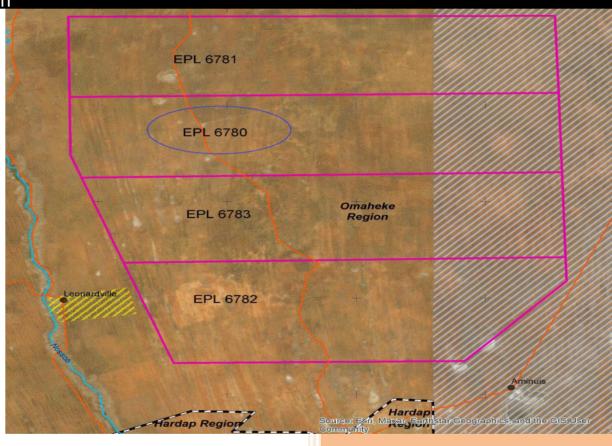
2025

Updated Environmental Management Plan

Renewal of the Environmental Clearance Certificate for the Exploration Activities on Exclusive Prospecting Licence (EPL) No. 6780, in the Gobabis District,

Omaheke Region







Environmental Management Plan

RENEWAL OF THE ENVIRONMENTAL CLEARANCE CERTIFICATE FOR THE EXPLORATION ACTIVITIES ON EXCLUSIVE PROSPECTING LICENCE (EPL) NO. 6780, IN THE GOBABIS DISTRICT, OMAHEKE REGION

PROJECT DETAILS

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ABBREVIATIONS

Acquired Immuno-Deficiency Syndrome			
Environmental Assessment			
Environmental Clearance Certificate			
Environmental Control Officer			
Environmental Impact Assessment			
Environmental Management Act			
Environmental Management Plan			
Government Gazette			
Geographic Information System			
Government Notice			
Global Positioning System			
Human Immuno-deficiency Virus			
Interested and Affected Parties			
National Heritage Council			
Proponent's Representative			
Regulation			
Section			
Tuberculosis			

1 INTRODUCTION

Headspring Investments (Pty) Ltd (HSI) being the Proponent is proposing to renew the ECC for EPL 6780 which is situated in the Gobabis District, Omaheke Region (Eastern Namibia). Mineral rights for EPL No. 6780 are under Headspring Investments (Pty) Ltd. EPL 6780 covers a total area of 98888.8907 Ha and the Proponent is exploring for nuclear fuels. The Ministry of Mines and Energy granted the EPL on 12/02/2018 until 11/02/2023, the EPL has been renewed by the Ministry of Mines and Energy on 26 January 2024 until 25 January 2026.

The proponent appointed Risk Based Solution cc to undertake the Environmental Impact Assessment (EIA) in order to obtain an Environmental Clearance Certificate (ECC) for the activities from the Office of the Environmental Commissioner in the Ministry of Environment, Forestry and Tourism (MEFT). The ECC was issued in 2019.

Eco-Wise Environmental Consulting CC were subsequently appointed by HSI to apply for the renewal of the above ECC upon expiry in 2022. This ECC is now up for renewal (2025) and the proponent has appointed Environam Consultants Trading (ECT) to apply for the renewal of the ECC.

ECT hereby acknowledges the work previously carried out by Risk Based Solution and Eco-Wise Environmental Consulting.

This Environmental Management Plan (EMP) has been developed to manage possible impacts associated with the exploration phase. The EMP has been developed in terms of the Environmental Management Act No 7 of 2007, EMA regulations of 2012 and other relevant legislations binding to Namibia. According to the Environmental Management Act of 2007 and its regulations of 2012, mineral exploration is an activity which cannot be undertaken without an ECC.

The EMP is a legally binding document in terms of the provisions of the Environmental Management Act of 2007. The Proponent and its contractors must therefore adhere to the contents of this document.

An EMP is one of the most important outputs of the EIA process as it synthesises all of the proposed mitigation and monitoring actions, set to a timeline and with specific assigned responsibilities. This EMP details the mitigation and monitoring actions to be implemented during the following phases of this development:

- <u>Planning and Design</u> the period, prior to construction, during which preliminary legislative and administrative arrangements, necessary for the preparation of the land, are made and engineering designs are carried out. The preparation of construction tender documents forms part of this phase;
- <u>Construction</u> the period during which the proponent, having dealt with the necessary legislative and administrative arrangements, appoints a contractor for

the construction of services infrastructure, buildings as well as any other construction process(s) within the development areas;

- Operation and Maintenance the period during which the development will be fully functional, operational and maintained.
- <u>Decommissioning</u> the period at which activities on site have reached the end of economic viability and closure is imminent.

The EMP aims to take a pro-active route by addressing potential problems before they occur. The objectives of the EMP are therefore;

- To outline mitigation measures in order to manage environmental and socioeconomic impacts associated with the exploration phase
- Provide a framework for implementing the management actions recommended in the EIA for exploration activities.
- To ensure that the project will comply with relevant environmental legislations of Namibia and other requirements throughout its activities.

2 PROJECT LOCATION

Exclusive Prospecting License (EPL) 6780 is situated in the Gobabis District of Namibia's Omaheke Region. The license area spans a mix of privately owned commercial farmland and communal land. For precise geographic details, refer to Figure 1 (Location Map) and Table 1 (coordinates of EPL 6780).

Table 1: shows coordinates for EPL 6780

EPL	_ Area Coordina			Coordinates	es		
	(Hectares)	Middle	Corner 1	Corner 2	Corner 3	Corner 4	
6780	98,888.8907			23° 8' 43''S 19° 25' 34''E		23° 16' 44''S 19° 25' 49''E	

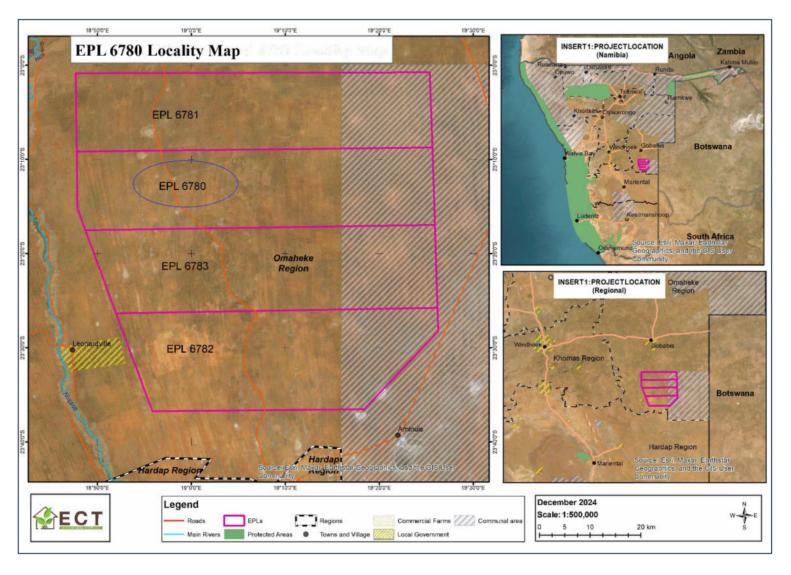


Figure 1: Locality Map of EPL6780

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3 OPERATIONAL ACTIVITIES

Table 2 outlines exploration activities conducted between 2019 and 2021. During this period, the Proponent employed **exploration drilling**, a technique used to identify new mineral prospects. This process involved drilling beneath the surface to extract cylindrical **core samples** at specified depths. Core samples, obtained via **core drilling**, provide critical insights into subsurface geology and help assess the presence and quality of mineral resources. After extraction, these samples were transported to the surface for analysis.

To ensure environmental responsibility, the Proponent rehabilitated each drilling site prior to moving to the next location. This involved sealing exploration wells with concrete from top to bottom (see Appendix B: Sealed Exploration Wells). Post-drilling, core samples were stored in a dedicated facility (referenced in Appendix B: Storage Facility) before being sent for geochemical sampling and analysis to evaluate mineral composition. These samples will in future be analysed at the Field Mobile Physical and Chemical Laboratory on Farm Tripoli 546.

Concurrently, the Proponent conducted **hydrogeological investigations** by drilling groundwater monitoring wells. Water samples were collected from these wells and tested to establish baseline groundwater conditions, including the presence of **radionuclides** or contaminants. These benchmarks will inform future groundwater assessments throughout the project lifecycle.

Additionally, **geophysical well logging** was performed during the exploration phase. This method involves lowering specialized probes into boreholes to collect continuous or discrete measurements of subsurface properties. Data transmitted electronically to the surface (via analog or digital signals) provide insights into:

- Physical and chemical characteristics of surrounding rock formations,
- Fluid properties within pore spaces and the borehole,
- Well construction integrity.

These measurements are critical for interpreting subsurface conditions and guiding subsequent project phases (EWWC, 2022).

No exploration activities were conducted since 2021 to date on this EPL. Subsequently, no further exploration and drilling activities could be conducted due to the withdrawal of the drilling permits in November 2021 (see Appendix C). When the ECC is renewed, pending drilling permits from the Ministry of Agriculture, Fisheries, Water and Land Reform, the Proponent plans to carry exploration activities which include; exploration drilling,

hydrogeological drilling, core sampling, geophysical well logging and testing of hydrogeological wells for radionuclides.

Table 2: Operational activities

2019	2020	2021	2022 to 2025
No exploration and drilling activities conducted.	 Exploration drilling Geophysical well logging Core sampling Hydrogeological drilling Water Analysis 	 Core sampling 	No exploration and drilling activities conducted, due to the withdrawal of the drilling permits in November 2021 (see Appendix C)

Table 3: Exploration and Hydrogeological/Monitoring wells drilled in 2020

License	HOLE ID	DEPTH	EAST_TRL	NORTH_TRL	RL_TRL	YEAR
EPL 6780	7-03	281.90	312812.0240	7427687.6710	1341.1820	2020
EPL 6780	7-04	275.00	312641.9890	7429015.8780	1346.8580	2020
EPL 6780	7-06	315.60	312362.3420	7432204.4880	1357.7170	2020
EPL 6780	7-07	299.50	312220.4970	7433799.1930	1364.4410	2020

Table 4: Exploration and Hydrogeological/Monitoring wells drilled in 2021

License	HOLE ID	DEPTH	EAST_TRL	NORTH_TRL	RL_TRL	YEAR
EPL 6780	5-104-4	195.10	280960.1890	7425647.5240	1325.5690	2021
EPL 6780	5-104-5	272.80	279024.4870	7430899.3480	1328.3140	2021
EPL 6780	5-168-11	242.70	285306.1430	7432360.9440	1330.3620	2021
EPL 6780	5-168-12	203.64	287519.7200	7426355.8430	1321.9000	2021
EPL 6780	6-96-1	291.00	299530.0870	7430781.7730	1357.1450	2021
EPL 6780	6-96-2	276.10	300634.0150	7427779.5630	1349.8430	2021
EPL 6780	7-46-AB3	192.40	317018.4130	7429588.1180	1344.5240	2021
EPL 6780	7-110- AB3	227.80	323313.4900	7431012.5400	1333.4200	2021
EPL 6780	8-01	281.67	321545.3870	7437183.3680	1358.3700	2021
EPL 6780	8-02	281.55	325997.6270	7425091.2420	1304.0980	2021

License	HOLE ID	DEPTH	EAST_TRL	NORTH_TRL	RL_TRL	YEAR
EPL 6780	8-03	284.60	325996.6620	7427493.5080	1311.6300	2021
EPL 6780	8-04	323.50	323510.7990	7431844.5160	1336.2480	2021
EPL 6780	8-05	320.80	324347.4290	7429603.8930	1327.2250	2021
EPL 6780	8-06	281.61	322095.4230	7435683.5840	1351.7200	2021
EPL 6780	8-07	272.70	322925.5870	7433430.5450	1342.4250	2021
EPL 6780	8-08	191.71	324063.1720	7430344.4100	1330.0350	2021
EPL 6780	8-60-AB3	209.90	328769.5200	7434727.6000	1328.7100	2021
EPL 6780	9-01	300.20	333872.9580	7431493.5000	1302.5190	2021
EPL 6780	9-02	230.56	334022.4410	7431209.0780	1301.3430	2021
EPL 6780	9-03	279.00	332764.3330	7434497.6480	1314.3910	2021
EPL 6780	9-04	251.90	331105.8610	7439001.3300	1336.2950	2021
EPL 6780	9-07	185.60	331934.1550	7436750.2460	1324.3850	2021
EPL 6780	9-28-AB3	236.60	334217.5800	7438443.5100	1324.0700	2021

4 APPLICABLE LEGISLATION

Legal provisions that have relevance to various aspects of this development are listed in **Table 5** below. The legal instrument and applicable corresponding provisions are provided.

Table 5: Legal provisions relevant to this development

LEGISLATION/POLICIES	RELEVANT PROVISIONS	RELEVANCE TO PROJECT
The Constitution of the	Article 91 (c) provides for duty	Sustainable development
Republic of Namibia as	to guard against "the	should be at the forefront of
Amended	degradation and destruction of	this development.
	ecosystems and failure to	
	protect the beauty and	
	character of Namibia."	
	Article 95(l) deals with the	
	"maintenance of ecosystems,	
	essential ecological processes	
	and biological diversity" and	
	sustainable use of the country's	
	natural resources.	
Environmental	Section 2 outlines the objective	The development should be
Management Act No. 7	of the Act and the means to	informed by the EMA.
of 2007 (EMA)	achieve that.	
	Section 3 details the principle	
	of Environmental Management	

LEGISLATION/POLICIES	RELEVANT PROVISIONS	RELEVANCE TO PROJECT
EIA Regulations GN 28,	GN 29 Identifies and lists	Activity 3.1 The
29, and 30 of EMA	certain activities that cannot be	construction of facilities for
(2012)	undertaken without an	any process or activities
	environmental clearance	which requires a licence,
	certificate.	right or other form of
	GN 30 provides the regulations	authorisation, and the
	governing the environmental	renewal of a licence, right
	assessment (EA) process.	or other form of
		authorisation, in terms of
		the Minerals (Prospecting
		and Mining Act), 1992.
		Activity 3.2 Other forms of
		mining or extraction of any
		natural resources whether
		regulated by law or not.
		,
		Activity 3.3 Resource
		extraction, manipulation,
		conservation and related
		activities.
Convention on	Article 1 lists the conservation	The project should consider
Biological Diversity	of biological diversity amongst	the impact it will have on the
(1992)	the objectives of the	biodiversity of the area.
	convention.	
Draft Procedures and	Part 1, Stage 8 of the guidelines	The EA process should
Guidelines for	states that if a proposal is likely	incorporate the aspects
conducting EIAs and	to affect people, certain	outlined in the guidelines.
compiling EMPs (2008)	guidelines should be considered	
	by the proponent in the scoping	
	process.	
Namibia Vision 2030	Vision 2030 states that the	Care should be taken that the
	solitude, silence and natural	development does not lead to
	beauty that many areas in	the degradation of the natural
	Namibia provide are becoming	beauty of the area.
	sought after commodities and	
	must be regarded as valuable	
	natural assets.	

LEGISLATION/POLICIES	RELEVANT PROVISIONS	RELEVANCE TO PROJECT
Water Resources	To provide for the management,	The pollution of water
Management Act 11 of	protection, development, use	resources should be avoided
2013	and conservation of water	during the operation of the
	resources.	development.
The Ministry of	MEFT has developed a policy on	The proponent and its
Environment, Forestry	HIV and AIDS. In addition, it has	contractor have to adhere to
and Tourism (MEFT)	also initiated a programme	the guidelines provided to
Policy on HIV & AIDS	aimed at mainstreaming HIV and	manage the aspects of
	gender issues into	HIV/AIDS. Experience with
	environmental impact	construction projects has
	assessments.	shown that a significant risk is
		created when construction
		workers interact with local
		communities.
Minerals (Prospecting	This Act deals with the granting	Compliance to this instrument
and Mining) Act 33 of	of access to mineral resources.	is critical.
1992		
Labour Act no 11 of	Chapter 2 details the	Given the employment
2007	fundamental rights and	opportunities presented by the
	protections.	development, compliance with
	Chapter 3 deals with the basic	the labour law is essential.
	conditions of employment.	
Public and	Section 3 prohibits persons from	Owner, contractors and
Environmental Act of	causing nuisance.	employees have to comply
2015		with these legal requirements.
Nature Conservation	Chapter 6 provides for	Indigenous and protected
Ordinance no 4 of 1975	legislation regarding the	plants have to be managed
	protection of indigenous plants	within the legal confines.
Atmospheric Pollution	The Ordinance objective is to	All activities on the site will
Prevention Ordinance	provide for the prevention of	have to take due consideration
(No. 11 of 1976).	the pollution of the	of the provisions of this
	atmosphere, and for matters	legislation.
	incidental thereto.	

LEGISLATION/POLICIES	RELEVANT PROVISIONS	RELEVANCE TO PROJECT
Hazardous Substance	The ordinance provides for the	The waste generated on site
Ordinance, No. 14 of	control of substances which may	and at the campsite should be
1974	cause injury or ill-health or	suitably categorized /
	death of human beings because	classified and disposed of
	of their toxic, corrosive,	properly and in accordance
	irritant, strongly sensitizing or	with the measures outlined in
	flammable nature.	the Ordinance and Bill.
Roads Ordinance 17 of	This Ordinance consolidates the	The provisions of this
1972	laws relating to roads.	legislation have to be taken
		into consideration in as far as
		access to the development site
		is concerned.
Roads Authority Act,	Section 16(5) of this Act places	Some functions of the Roads
1999	a duty on the Roads Authority to	Ordinance 17 of 1972 have
	ensure a safe road system.	been assigned to the Roads
		Authority.
Petroleum Products	This Act regulates the on-site	The storage of fuel for the use
and Energy Act of 1990	storage of fuel amongst others	of machinery should adhere to
		the relevant legislation.
Heritage Act, 2004 (Act	The Heritage Act of 2004 makes	In an event that the Proponent
No. 27 of 2004)	provision for the developer to	comes across any
	identify and assess any	archaeological or historical
	archaeological and historical	sites of significance, they
	sites of significance. The	should report immediately to
	existence of any such sites	the Monuments Council.
	should be reported to the	
	Monuments Council as soon as	
	possible. The Council may serve	
	notice that prohibits any	
	activities as prescribed within a	
	specified distance of an	
	identified heritage/archaeology	
	site.	

5 ROLES AND RESPONSIBILITIES

This Environmental Management Plan (EMP) shall clearly state the roles and responsibilities of all stakeholders to ensure that the EMP is fully implemented. The Proponent shall appoint an overall responsible person (Environmental Control Officer) to ensure the successful implementation of the EMP. The Environmental Control Officer needs to have qualifications and knowledge in environmental management implementation.

5.1 Competent Authority

The competent authority will be, the Department of Environmental Affairs: Ministry of Environment Forestry and Tourism. They will be responsible for the review and approval of the updated EMP.

5.2 Proponent

The Proponent (Headspring Investments (Pty) Ltd), has the overall responsibility for all financial and work force provisions, which will facilitate the implementation of this EMP. The Proponent is responsible for the appointment of other personnel responsible for the implementation of this EMP.

The Proponent is ultimately responsible for the implementation of the EMP, from the planning and design phase to the decommissioning phase of this development, if the development is in future decommissioned. The Proponent will delegate this responsibility as the project progresses through its life cycle.

5.3 Exploration Manager

The Exploration Manager is required to carry out the overall responsibility for the implementation of the EMP and to ensure that all required resources and mechanisms for environmental management are in place. The responsibilities of the Exploration Manager will be:

- Ensure that the Proponent's responsibilities are executed in compliance with the relevant legislation;
- Ensure that all the necessary environmental authorizations and permits have been obtained;
- Assist the exploration contractor/s in finding environmentally responsible solutions to challenges that may arise;
- Should the EM be of the opinion that a serious threat to, or impact on the environment may be caused by the exploration activities, he/she may stop work; the proponent must be informed of the reasons for the stoppage as soon as

possible:

- The EM has the authority to issue fines for transgressions of basic conduct rules and/or contravention of the EMP;
- Should the Contractor fail to show adequate consideration for the environmental aspects related to the EMP, the EM can have person(s) and/or equipment removed from the site or work suspended until the matter is remedied.

5.4 Health Safety and Environmental Officer (HSEO)

The HSEO is overall responsible of all environmental issues and safety of employees. The Proponent is to appoint a Health, Safety and Environment Officer (HSEO) with the following responsibilities with respect to the EMP implementation:

- Responsible of all environmental issues and safety of employees;
- Assist the EM in ensuring that the necessary environmental authorizations and permits have been obtained;
- Assist the EM and Contractor/s in finding environmentally responsible solutions to challenges that may arise;
- Carry out regular site inspections of all exploration areas with regards to compliance with the EMP; report any non-compliance(s) to the EM as soon as possible;
- Organize for an independent internal audit on the implementation of and compliance to the EMP to be carried out half way through each field-based exploration activity; audit reports to be submitted to the EM;
- Continuously review the EMP and recommend additions and/or changes to the EMP document;
- Monitor the Contractor's environmental awareness training for all new personnel coming on site; Keep records of all activities related to environmental control and monitoring; the latter to include a photographic record of the exploration activities, rehabilitation process and a register of all major incidents;
- Attend regular site meetings;
- The HSEO should record and report all incidents on site.

5.5 Environmental Control Officer (ECO)

Required to take independent responsibility of the implementation of this EMP. ECO is contracted to conduct periodic auditing of the sites, compilation of bi-annual and annual reports to be submitted to MEFT: DEA for renewal of the environmental clearance certificate.

5.6 Contractors and Subcontractors

All contractors, subcontractors and service providers are ultimately responsible for:

- Complying with the relevant legislation and EMP provisions;
- Provide Environmental; Method Statements to the Exploration Manager with regards to how certain activities on-site will be conducted;
- Adhering to environmental instructions issued by the EM;
- Arrange that all the contractor's employees receive training. Trainings have to be appropriate for the level of the tasks and functions undertaken.

The Environmental Method Statement referred to above will cover applicable details with regard to:

- Equipment to be used;
- Getting the equipment to and from site;
- How the equipment will be moved while on-site;
- How and where material will be stored;
- The containment (or action to be taken if containment is not possible) of leaks or spills of any liquid or material that may occur;
- Identified potential impacts of the activity and mitigation measures thereof;
- Compliance/non-compliance with the Environmental Specifications; and
- Any other information deemed necessary by the EM.

5.7 Employees

Required to follow instructions as directed by the EM. Report any potential environmental issues to the EM, HSEO or supervisor at site.

6 MANAGEMENT ACTIONS

The following tables form the core of this EMP for the exploration phase. The Proponent should continue to implement the proposed mitigation measures during the exploration phase. If the need arises, the Proponent can add additional measures to the EMP as the aim is to protect the environment. The below information shown in the tables, should be used as a checklist for environmental monitoring and auditing on site.

6.1 Management of Negative Impacts Associated with Exploration Phase:

6.1.1 Impact on landscape

Impact	Description	Mitigation Measures	Project	Responsibility
			Phase	
Landscape	The scenery view of the site might be affected by clearing vegetation to pave way for the following activities: - Establishment of exploration camps - Exploration drilling - Hydrogeological drilling - Clearing for access roads	 Removed rocks and soil should be replaced back and levelling of the area done so as to try to restore the area to its natural state. Do not cut down vegetation unnecessary around the site. Maximise on using existing roads and minimise on creating new access roads, no off-road that could result in land scarring is allowed. Minimise the presence of secondary structures: remove inoperative support structures. Remove all infrastructure and reclaim, or rehabilitate the project site after exploration activities are completed. 	Exploratio n Phase	 Proponent Exploration Manager HSEO Contractor Subcontractors Appointed Environmenta Control Officer

6.1.2 Impact on fauna

Impact	Description	Mitigation Measures	Project Phase	Responsibility	
Fauna	Noise generated from the following exploration activities might disturb animals: - Drilling activities - Movement of vehicles - Walking and talking In addition, wild animals might also be at risk if exploration personnel practice poaching or smoking at the site. Smoking might result in fires.	 Poaching of wildlife and indiscriminate killing of perceived dangerous species (e.g., snakes, etc.) shall not be allowed. A drilling interval should be established, used and adhered to. Working hours should be limited to minimum of 8 hours per day. Noise should be addressed and mitigated at an early stage. Proper and timely maintenance of machineries and vehicles to prevent noise. Avoid driving randomly rather stick to permanently placed roads/tracks. This would minimise the effect on localised potentially sensitive habitats in the area. Stick to speed limits of maximum 30km/h as this would result in fewer faunal road mortalities. Avoid disturbance of habitat areas such as big trees, boulders, rocky outcrops as these areas serve as habitat for a myriad of fauna. Prevent and discourage fires as this results in loss of grazing & fauna mortalities. No foodstuff should be left lying around as this will attract 	Exploration Phase	 Proponent Exploration Manager HSEO Contractor & subcontractors Environmental Control Officer 	

6.1.3 Vegetation Loss

Impact	Description	Mitigation Measures	Projec t Phase	Responsibility
Vegetation	Clearing of vegetation will be done to pave way for the following activities: - Exploration drilling - Hydrogeological drilling - Exploration camps - Access roads However, no massive clearing shall be done. Existing roads shall be used and new roads shall only be created when there is need. In cases that vegetation is removed this will cause habitat destruction for both ground dwelling species and tree dwelling species. The ecosystem food chain on and around the area will also be broken. The Proponent should continue to safeguard the flora of the area so as to prevent habitat destruction for both ground and tree habitants.	 Massive clearing shall not be allowed. All the major trees will be preserved and the activities will fit into the environment without affecting the trees. Exploration personnel shall not be allowed to cut trees for firewood. Environmental considerations will be adhered to at all times before clearing roads, drilling and establishing exploration camps. 	Exploration Phase	 Proponent Exploration Manager HSEO Contractor Environme ntal Control Officer

6.1.4 Impact of waste

Impact	Description	M	itigation Measures	Projec	R	esponsibility
				Phase		
Impact of	Waste generated might either be general	•	Burial of waste within the EPL area shall not be	Explorati	•	Proponent
waste	or hazardous waste. General waste		allowed, all generated waste must be disposed	on Phase	•	Exploration
	includes papers, food leftovers etc while		at an approved municipal waste disposal site.			Manager
	hazardous waste includes oil leaks and	•	Strictly, no burning of waste on the site shall		•	HSEO
	spills.		be allowed as it possess environmental and			Contractor &
			public health impacts.			subcontractor
		•	Minimize solid waste generated on site			Environmental
			(reduce, reuse, or recycle).			Control Officer
		•	Excavation waste should be re-used or backfilled.			
		•	Portable toilets and ablution facilities must be			
			provided on site and should not be located			
			close to Ephemeral Rivers or visible			
			discontinuities (fractures, joints or faults).			
		•	Provide waste disposal bins and never dispose			
			of hazardous waste in the bins intended for			
			general waste.			
		•	No littering shall be allowed.			
		•	Hazardous Waste			
			Machinery should be well maintained to			
			prevent oil leaks.			
		•	Contractor should only be allowed to store oil/fuel.			

		on site provided the site store has containment to prevent oil/fuel permeating into the soil in	
		cases of spillages.	
	•	Contaminated wastes in the form of soil,	
		litter and other material must be disposed of	
		at an appropriate disposal site.	
	•	Servicing of machinery or vehicles on site	
		shall not be allowed.	
	•	Use drip trays to capture oil drips and	
		spills from machinery or vehicles.	

6.1.5 Impact on surface and groundwater

Impact	Description	Mitigation Measures	Project Phase	Responsibility
Surface and groundwater	Within the EPL there is a pan. Possible sources which might cause pollution include; oil and fuel leakages from vehicles and drilling machines thus if spillages happen in large volumes or frequently. Drilling activities might interact with the water table hence the need for hydrogeological wells to monitor for any contamination.	 Installation of hydrogeological wells to monitor groundwater. Conduct water sampling tests to use as a benchmark. Water sampling tests to be conducted after all activities interacting with underground or surface water sources. For transparency seek, affected landowners / farmers must be given full access to the water test results. Drill water source should be from either, treated water from a mains supply, clean/treated surface waters or groundwater of a satisfactory quality. Use appropriate additives in broken or fractured bedrock to prevent ingress into the aquifer. Ensure additives are non-hazardous, non - toxic and biodegradable. Proper storage of fuel. Proper disposal of contaminated waste. Use of drip trays. 	Exploration Phase	 Proponent Exploration Manager HSEO Contractor & subcontractor Environmental Control Officer

6.1.6 Air quality

Impacts	Description	Mitigation Measures	Projec t Phase	Responsibility
Air quality	Sources of air quality pollution will be; - Dust from vehicles and drilling machinery. - Emissions from vehicles and drill rigs. People at risk are likely to be exploration personnel working on the immediate surrounding. Accumulation of dust might lead to respiratory problems.	 Soil watering when soil works are being executed and where dust is emitted Control speed and operation of exploration vehicles. Prohibit idling of vehicles. Workers should be provided with dust masks if working in sensitive areas. Regular monitoring to ensure safe operation. 	Exploration Phase	 Proponent Exploration Manager HSEO Contractor & subcontractor Environmental Control Officer

6.1.7 Impact on soil

Impact	Description	Mit	tigation Measures	Projec +	Responsibility
				Phase	
Soil	Soil will be disturbed during drilling and	-	After completion of exploration activities	Exploration	■ Proponent
	also it might be affected by oil or fuel		removed soil layers must be replaced and	Phase	■ Exploration
	leakages from machines and vehicles.		levelling must be done so that the original		Manager
	However, comparing with trenching,		condition is restored.		■ HSEO
	drilling does not cause significate impact	-	Proper care should be taken so that there is		■ Contractor &
	on the soil.		no spill that would cause soil contamination.		subcontractor
		-	If any hazardous waste is produced it should		■ Environmental
			be properly handled and sent for disposal to		Control Officer
			appropriate disposal areas.		

6.1.8 Noise

Impacts	Description	Mitigation Measures	Project Phase	Responsibility
Noise	Noise might be generated from: - Drilling activities - Frequent movement of vehicles The Proponent should continue to safeguard against noise as excessive noise can affect exploration personnel and animals. High noise levels can inhibit worker communication; reduce productivity and increase the chances of accidents. Prolonged exposure to excessive noise can result in permanent hearing loss and health problems such as sleep disturbance. However, farm owners are unlikely to be affected given that the exploration activities are conducted far from the farm houses.	 A drilling interval will be established, used and adhered to. Working hours should be limited to minimum of 8 hours per day. Noise should be addressed and mitigated at an early stage. Proper and timely maintenance of machineries and vehicles. Employees to be equipped with ear protection equipment. Limit vehicle movements and adhere to speed limits. National or international acoustic design standards must be followed. 	Phase	 Proponent Exploration Manager HSEO Contractor & subcontractor Environmental Control Officer

6.2 Management Of Socio-Economic Impacts Associated with Exploration Phase

6.2.1 Occupational Health and Safety

Impact	Description	Mitigation Measures	Project Phase	Responsibility
OHS	Noise, dust, occupational stress, working in hot environments, bushfires, ionising radiation and remoteness of exploration area are some of the occupational hazards associated with the exploration phase. To note, currently the exploration personnel are mainly exposed to natural	 Conduct Hazard identification and risk assessments Comply with all Health and Safety standards specified in the Labour Act. Provide all staff on site with relevant and adequate protective clothing and equipment (helmets, gloves, respirators, work suits, earplugs, goggles and safety shoes where applicable). Use of dust suppression measures. Reduce noise exposure by isolating noisy equipment and rotate tasks. Provision of First Aid at the site 		Responsibility Proponent Exploration Manager HSEO Contractor & subcontractor Environmental Control Officer
	radiation of the area. However, precautions are being taken for personnel working with Core samples. The personnel carry radiometers to measure the intensity of the natural radiation levels so as to determine whether it is safe to work within the area.	 Provisions of immediate accident/incident reporting and investigation. Safety Posters and slogans should be exhibited at conspicuous places. Employer should allocate time for employees to visit their families. No person under the influence of alcohol or drugs is allowed to work on site. Train workers on personal safety and disaster preparedness. Continuous and vigilant monitoring of the radiation levels. 		

6.2.2 Damage to roads

Impact	Description	Mitigation Measures	Project Phase	Responsibility
Damage	Frequent movement of vehicles and	Do not drive randomly throughout the area	Exploration	■ Proponent
to roads	machinery have the possibility of degrading the existing roads.		Phase	 Exploration Manager HSEO Contractor & subcontractor Environmental Control Officer

6.2.3 Impacts associated with camping of exploration staff

Impact	Description	Mitigation Measures	Project Phase	Responsibility
Impacts associated with camping of exploration staff	Establishment of camps and associated camping results in effects such as clearing of vegetation and in some cases poor housekeeping and fires.	 Select camp sites and other temporary lay over sites with care - i.e. avoid important habitats (e.g. raptor breeding sites). No visitors allowed Ablution facilities to be provided in the form of portable toilets. Good housekeeping. No poaching or collecting of unique plants (e.g., various Aloe and Lithop). Smoking and drinking alcohol shall not be allowed on sit. Remove and relocate slow moving vertebrate fauna to suitable habitat elsewhere on property Avoid the removal and/or damaging of protected flora and big trees. Ensure that adequate firefighting equipment is available at camp sites and clear kitchen areas to avoid accidental fires. Exploration personnel should aim to protect the environment. 	Exploration Phase	 Proponent Exploration Manager HSEO Contractor & subcontractor Environmental Control Officer

6.2.4 Heritage impact

Impact	Description	Mitigation Measures	Projec t Phase	Responsibility
Heritage impact	At the site, there are no known heritage areas or artefacts deemed to be impacted by the exploration activities.	 All works are to be immediately ceased should an archaeological or heritage resource be discovered. The National Heritage Council of Namibia (NHCN) should advise with regards to the removal, packaging and transfer of the potential resource. 	Exploration Phase	ProponentExploration ManagerHSEO

6.2.5 Risk and spread of HIV/AIDS

Impacts	Description	Mitigation Measures	Project Phase	Responsibility
HIV/AIDS	Even though a few people are employed	Employer should allocate time for	Exploration	Proponent
	at this stage (exploration), the disease	employees to visit their families.	Phase	■ Exploration
	might still spread hence the need for	Free distribution of condoms.		Manager
	continuous sensitisation.			■ HSEO
				■ Contractor & subcontractor

6.2.6 Population Influx

Impacts	Description	Mi	tigation Measures	Project Phase	Responsibility
Population	Headspring Investments (Pty) Ltd has its	-	Local employment should be a priority so	Exploration	Proponent
Influx	exploration personnel and it also contracts local companies for drilling and other activities associated with exploration. This has an effect of increasing the number of people in the area. Security might also be compromised given that new people from different areas will come either in search of work or offering different services.		as to reduce the number of outsiders. Contractors should submit a code of conduct and disciplinary actions should be in accordance with Namibian legislation. An access agreement to be signed prior to exploration. No gates to be left open or fences damaged	Phase	 Exploration Manager HSEO Contractor & subcontractor
			An identification document with all exploration staff to be supplied to farm owners prior to exploration. All staff to carry identification badges.		

6.3 Positive Impacts Associated with the Project

6.3.1 Employment creation

Impact	Description	Enhancement Required	Project Phase	Responsibility
Employment	Currently the Proponent employed the exploration	 Employ locals in all casual labour and 	Exploration	■ Proponent
creation	personnel which include; the exploration	ensure gender equality.	Phase	
	manager, mine manger, geologist etc. The	Equity, transparency, to be put into		
	Proponent also contracted local companies to	account when hiring and recruiting.		
	carry out drilling activities. In addition, locals are			
	also benefiting as they are being employed on			
	non- skilled jobs. The Proponent is also currently			
	renting accommodation for its employees hence			
	indirectly creating employment for locals in this			
	remote area.			
	Even though a few people are currently employed			
	during the exploration phase, if medium to			
	minable deposits are found and mining activities			
	start, many people will be employed. This project			
	therefore is definitely going to be beneficial in			
	future.			

6.3.2 Social responsibility

Impact	Description	Enhancement Required	Projec	Responsibility
			t Phase	
Social	Headspring Investments (Pty) Ltd participates	■ Continue promoting commu	nity Exploration	■ Proponent
responsibilit v	in community development programmes.	development programmes.	Phase	
,				

6.3.3 Generation of Revenue

Impact	Description	Enhancement Required	Projec t Phase	Responsibility
Generation of Revenue	Headspring Investments (Pty) Ltd pays tax hence generating revenue.	The Proponent, Contractors and subcontractors to pay taxes as stipulated by the law of Namibia.		ProponentContractor & subcontractor

6.3 Management of Impacts at Post-Exploration Phase

Impact	Description	Mitigation Measures	Project Phase	Responsibility
exploratio n stage	The stage of exploration is expected to have minimum damage to the environment as compared to mining. However, the major issue which need to be looked after the phase of exploration is how the project has impacted the environment. To note, current measure already in place include backfilling and sealing the exploration wells thus after exploration of the site. The exploration team will only move to the next site after rehabilitating the area they have been working on. A general consensus is made between the landowner and Proponent if the land has been rehabilitated well.	 All holes or pits shall be backfilled or contoured to a stable angle of repose. Remove all exploration temporary structures on site and ensure the area is left clean. Water sampling results for the exploration phase should be available and an analysis should be done to check if groundwater was impacted. Rehabilitate any area disturbed by the exploration activities. 	Post-exploration Phase	■ Proponent

7 ENVIRONMENTAL MONITORING

A monitoring programme will be in place to ensure conformance with the EMP. The Environmental Control Officer will ensure compliance with the EMP, and carry out monitoring/auditing activities. The Environmental Control Officer must have the appropriate experience and qualifications to undertake the necessary tasks. The Environmental Control Officer will report to the Proponent should any non-compliance be evident or corrective action necessary. The Proponent may opt to engage the services of an independent Environmental Consultant to undertake the monitoring and auditing activities. The suggested monitoring details are outlined in Table 6 below.

Table 6: Monitoring activities

IMPACTS	RECEPTORS	TYPE OF MONITORING	PERIOD/TIME
Alternation of existing landscape	Environment	Inspections	■ During and after drilling
Dust	Employees	Regular site inspections	■ Daily
Impact on fauna	Environment	Inspections	■ Period of drilling
Surface & groundwater Pollution	Environment	 Hydrogeological tests 	 During and after activities that interact with underground and surface water bodies
Noise	Employees & Fauna	Noise monitoring	■ Daily
Vegetation loss	Environment	 Inspection of protected plant species and big trees and incorporate them into the development 	 Period of establishing exploration camps Period of drilling Period of creating access roads.
Heritage	Land	Inspection	■ Period of exploration
O.H. S	Employees	 Site inspection Conducting Hazard and Risk Assessments 	■ Daily
Impact on soil	Environment.	Site inspections	■ Period of exploration
Generation of waste (solid)	Land	Site inspection on housekeepingRegular collection of waste	■ Daily ■ Weekly
HIV/AIDS	Employees	Free testing	■ Annually

8 CONCLUSION

It is recommended that the application for renewing the Environmental Clearance Certificate (ECC) for EPL 6780 be approved, conditional upon rigorous implementation of the Environmental Management Plan (EMP). Adherence to the EMP will mitigate potential environmental impacts and ensure compliance with regulatory standards. The applicant bears responsibility for ensuring the EMP is contractually binding for all contractors involved and for enforcing its provisions as a mandatory on-site reference. Any party found in violation of the EMP must bear responsibility for necessary rehabilitation measures, including costs and corrective actions.

8.1 RECOMMENDATIONS

The following recommendations have been brought forward:

- Environmental monitoring by an independent environmental consultancy must be carried out during the exploration phase to monitor environmental compliance.
- Bi- annual and annual reports should be written and submitted to MEFT.
- These monitoring reports should accompany the application for renewal of the environmental clearance certificate after 3 years

9 REFERENCES

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Appendix A - Old ECC

ECC - AP10398



REPUBLIC OF NAMIBIA MINISTRY OF AGRICULTURE, WATER AND LAND REFORM

09 SEP 2022

Private Bag 13184, Windhoek Directorate of Water Resource Management

REPUBLIC OF NAMIBIA

MINISTRY OF ENVIRONMENT, FORESTRY AND TOURISM

OFFICE OF THE ENVIRONMENTAL COMMISSIONER

ENVIRONMENTAL CLEARANCE CERTIFICATE

ISSUED

In accordance with Section 37(2) of the Environmental

Management Act (Act No. 7 of 2007)

TO

Headspring Investments (Pty) Ltd P. O. Box 318, Windhoek

TO UNDERTAKE THE FOLLOWING LISTED ACTIVITY

The Exploration Activities on Exclusive Prospecting Licenses (EPL) No. 6780, in the Gobabis Districts, Omaheke Regions, Namibia.

Issued on the date:

2022-08-23

Expires on this date:

2025-08-23

(See conditions printed over leaf)

This certificate is printed without erasures or alterations

ENVIRONMENTAL COMMISSIONER

Recycle

ECC -CONDITIONS OF APPROVAL 1. This environmental clearance is valid for a period of 3 (three) years, from the date of issue unless withdrawn by this office 2. This certificate does not in any way hold the Ministry of Environment, Forestry and Tourism accountable for misleading information, nor any adverse effects that may arise from these activities. Instead, full accountability rests with the proponent and its consultants 3. This Ministry reserves the right to attach further legislative and regulatory conditions during 4. the operational phase of the project 5. All applicable and required permits are obtained and mitigation measures stipulated in the EMP are applied particularly with respect to management of ecological impacts. 6. Strict compliance with national heritage guidelines and regulations is expected throughout the life-span of the proposed activity, therefore any new archaeological finds must be reported to the National Heritage Council for appropriate handling of such.

Appendix B - Site images



Site image: Typical vegetation around the EPL area



Site image: Core sample storage facility



Site image: Typical exploration well



Site image: Typical monitoring well

Appendix C - Supporting Documents



REPUBLIC OF NAMIBIA

MINISTRY OF AGRICULTURE, WATER AND LAND REFORM

Telephone: (061) 2087228 Fax: (061) 208 7697

Fax: (061) 208 7697 Enquiries: J N Mouton

Reference: PL General/PR General

Department of Water Affairs

Private Bag 13193 WINDHOEK Namibia

The Senior Administrator Mr Aldo Hengari Headspring Investments (Pty) Ltd P O Box 318 WINDHOEK

Dear Sir

NON-COMPLIANCE WITH PERMIT CONDITIONS: PERMIT NO. 11561 ISSUED FOR THE DRILLING OF NINETEEN BOREHOLES FOR EXPLORATION PURPOSES AND PERMIT NO. 11562 ISSUED FOR THE DRILLING OF EIGHTEEN BOREHOLES FOR HYDRO-GEOLOGICAL PURPOSES.

- Permits 11561 and 11562 were issued to Headspring Investments (Pty) Ltd on 30 March 2021, exploration and hydro-geological purposes, respectively.
- The Ministry of Agriculture, Water and Land Reform carried out a site visit on October 2021 and is extremely concerned about Headspring Investments (Pty) Ltd's non-compliance with permit conditions 8 and 9 of Permit No. 11561, and 9 and 10 of Permit No. 11562 among others.
- 3. Specifically, the following gross violations were observed:
 - 3.1 The boreholes to be drilled for hydro-geological study purposes have actually been drilled in a specific pattern mimicking that of an in-situe leaching technique proposed in a Background Information Document prepared by the Consultant hired to carry out the EIA process for that.
 - 3.2 The exploration boreholes are not being drilled as per the permit conditions, where drilling activities require that the Kalahari aquifer be cased off and grouted before drilling into the Auob aquifer.
 - 3.3 Some of the exploration boreholes are left open for long periods of time, allowing the mixing to last even longer, forming pathways for the contaminants to enter the subsurface and unsealed boreholes are potential lock falls for livestock or wildlife.

All official correspondence must be addressed to the Executive Director

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3.4 For the hydro-geological study boreholes, a plain steel casing is installed to the depth of 60m, way above the Rietmond Layer (blue shale). The Kalahari aquifer was struck below the 70m in almost all the boreholes, while the Auob aquifer below 100m. The cementing is done only later after PVC casing installation and gravel packing.

4. Additionally,

- 4.1 You have not made the permit conditions available to the drilling contractors, hence the driller, almost if not all of whom where drilling in the area for the first time, and not registered with this Ministry, were not aware of the special drilling specifications for the Stampriet Artesian aquifer system.
- 4.2 At least 70 more boreholes have been drilled for exploration purposes without a valid permit.
- 4.3 At least 7 more boreholes have been drilled for hydro-geological study purposes without a valid permit.
- Based on the above gross violations and non-compliance of permit major conditions Permit No. 11561 and Permit No. 11562 is hereby withdrawn as per condition number, 5(a) and 6(a) respectively, with immediate effect and no further drilling is permitted.
- You are requested to submit all information as per permit conditions 8.8 for Permit No. 11561 and 9.11 for Permit No. 1156. You are advised to consult Mr. B Swartz (Tel. 061-2087089) of the Geohydrology Division in the Directorate of Water Resources Management in this Ministry for further information.
- Immediately return Permit No. 11561 and Permit No. 11562 dated 18 March 2021 back to this Ministry for cancellation.

REPUBLIC OF RAMEIA MINISTRY OF AGRICULTURE, WATER AND LAND REFORM

0 9 NO / 3321

Physic Bag 13104 Whithight

Pércy W. Misika EXECUTIVE DIRECTOR