2024

ENVIRONMENTAL MANAGEMENT PLAN FOR THE OPERATION AND MAINTENANCE OF AN EXISTING 66KV WELWITSCHIA – KAMANJAB TRANSMISSION LINE INCLUDING WELWITSCHIA, FRANSFONTEIN, KAMANJAB SUBSTATIONS AND OTHER ASSOCIATED INFRASTRUCTURES.



THE DOCUMENT IS PREPARED BY NAMPOWER'S SHEW SECTION.

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MAY 2024



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1 LIST OF TERMS, ACRONYMS AND ABBREVIATIONS

APD Anti-Perching Devices
BFD Bird Flight Diverters

EAP Environmental Assessment Practitioner
ECC Environmental Clearance Certificate
EIA Environmental Impact Assessment

EMA Environmental Management Act no 7 of 2007

EMP Environmental Management Plan
GIS Geographical Information System

HIV/AIDS Human immunodeficiency virus/ acquired immunodeficiency

syndrome

MEFT Ministry of Environment, Forest and Tourism

NHC National Heritage Council

SHE Safety, Health and Environment

SHEW Safety, Health, Environment and Wellness

KV Kilovolt

2 INTRODUCTION

In order to carry out its mandate of transmission of electricity, NamPower's has a transmission networks across all regions countrywide. The continuous operation of the transmission networks allow NamPower to provide uninterrupted supply of electricity to regions in order to improve the living conditions of Namibian citizens and to enable economic development. The 66 kV Welwitschia – Kamanjab transmission line is part of this network and it supplies electricity to Kamanjab substation.

This transmission line runs from Welwitschia substation to Kamanjab substation and was constructed in 1996. This transmission line is 92 km in length. The Welwitschia, Fransfontein, Kamanjab Substations cover a footprint of about 5000m², 730m², 2580m² respectively. Figure 1 below shows the locality map for this transmission line.

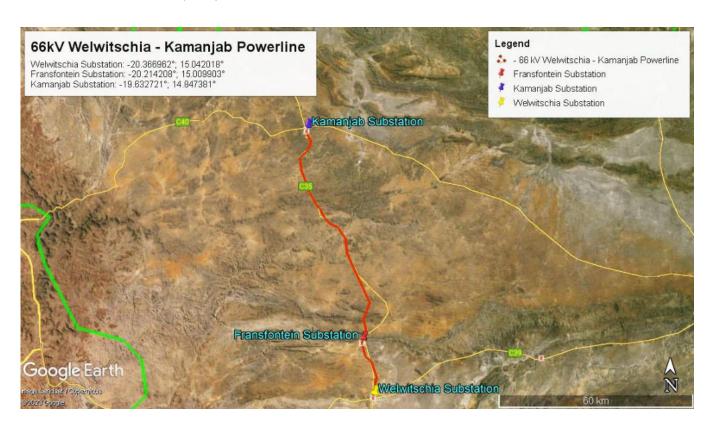


Figure 1: Locality map showing the 66 kV Welwitschia – Kamanjab transmission line

2.1 General area description

This section passes through farm land from the Welwitschia Substation northwards to the Kamanjab Substation with anthropogenic disturbances (e.g. tracks, roads, farm infrastructures, etc.) and the dominant tree/shrubs being Vachellia reficiens and Colophospermum mopane.

The line route passes through 17 "hotspot" areas with 8 areas classified as "high" and 9 areas classified as "medium" sensitivity, respectively. The areas of "medium" sensitivity are viewed as farm associated infrastructure, sparsely vegetated rocky outcrops and small ephemeral drainage lines while the areas of "high" sensitivity are viewed as hills, Huab River, larger well vegetated ephemeral drainage lines and ground dam.

In terms of sensitivity, 3.5% of the route is viewed as "high" sensitivity and 23.6% of the route is viewed as "medium" sensitivity and 72.9% viewed as "low" sensitivity. Hills, Huab River, larger drainage lines, ground dam, especially areas with permanent and or seasonal water are the most important features.

The protected species associated with this line are: *Vachellia erioloba, Boscia albitrunca, Combretum imberbe, Colophospermum mopane, Maerua schinzii, Sesamothamnus guerichii (±4 individuals), Sterculia africana* and *Ziziphus mucronata.* Special permission to remove protected species (including specimens >18cm in diameter and prescribed herbicides, etc.) is required as per the requirement of the Forest Act No. 12 of 2001 (Licence conditions for bush control).

The "high" and "medium" sensitivity areas especially in and adjacent water features (rivers, drainage lines, dam) and hills should be avoided when applying herbicides and should rather be cleared using the tradition manual hand clearing techniques. (Cunningham, 2019).



Figure 2. Hills have high biodiversity and a variety of tree species in the area and viewed as sensitive habitats ("high"). In this figure *Sterculia africana* (African star chestnut)



Figure 3. A well vegetated ephemeral drainage line with large trees is viewed as a sensitive habitat ("high").



Figure 4. The ephemeral Huab River is viewed as a sensitive habitat ("high").



Figure 5. A ground dam, albeit a man-made habitat, with large trees is viewed as a sensitive habitat ("high").



Figure 6. Farming infrastructure (e.g. fire wood processing area and associated staff accommodation) is viewed as a sensitive area ("medium").

The impact of common line and substation activities such as inspections and general maintenance activities would be site specific and have a relatively minor environmental "footprint" and is not expected to have a major impact on the environment. In addition the effects of the debushing activities to clear the access route for the line will have environmental effects that are mostly contained within the NamPower servitude and station. The "high" and "medium" sensitivity areas especially in the karst mountainous areas and crop fields should be avoided when applying herbicides

3 OBJECTIVES AND SCOPE OF THIS ENVIRONMENTAL MANAGEMENT PLAN (EMP)

The operation of the transmission line and station can have a negative impact on the receiving environment. However, the impacts are limited to the station boundaries and line servitude. It is thus important that good management measures are implemented to ensure that environmental damage is minimized. This Environmental Management Plan (EMP) seeks to manage and keep to a minimum the negative impacts associated with the transmission line and station and at the same time, enhance the positive and beneficial impacts.

The scope of this EMP include all activities associated with the operation of the transmission line and substation. It is necessary to highlight that the EMP is a living document that should be periodically reviewed and updated. It should also be noted, that the EMP should be read in conjunction with laws and regulations outlined in section 5, Table 1 and all other applicable laws.

The aim of this EMP is to detail the management actions required to implement the mitigation measures identified thereby ensuring that any operational phase activities are carried out in a manner that takes cognizance of environmental protection and is in line with National legislation.

This EMP has the following objectives:

- To outline mitigation measures to be implemented during the operation phase, in order to manage and minimize the extent of environmental impacts.
- Minimize negative impacts and enhance positive impacts associated with the operations.
- To ensure that the operational activities do not result in undue or reasonably avoidable adverse environmental impacts, and ensure that any potential environmental benefits are enhanced.
- To identify key personnel who will be responsible for the implementation of the measures, outline functions and responsibilities.
- To propose mechanisms for monitoring compliance and preventing long term or permanent environmental degradation.
- To ensure that the concerns and complaints of Interested and Affected Parties (I&APs)

with regards to the operational activities are addressed effectively and timely.

• Ensure compliance to legislative requirements.

4 POLICY AND LEGISLATIVE FRAMEWORK

Table 1: The legislative requirements which are applicable to the operational and maintenance activities include but not limited to:

Legislation:	Section (s)	Implications:
	applicable:	
Environmental Management Act no 7 of 2007	Section 3	 All activities performed should be in line with the following principles: Interested and affected parties should have an opportunity to participate in decision making Listed activities should be subject to an EIA
	Section 27	 Polluter should pay for rehabilitation Pollution should be minimized Environmental assessments should be carried out for listed activities. The proposed activity can be classified under the following range of activities:
	Section 33 onwards And all other applicable sections.	 Generation of electricity Transmission of electricity These sections details the process to be followed in order to obtain a clearance certificate. All existing listed activities must obtain a clearance certificate within one year of the law coming into effect. Therefore, all

EMA Regulations GN 28-30 (GG 4878) (February 2012)	 Listed activity: 5.1 6 - 9; 13; 15; 21 -24 Any other applicable sections 	 existing activities which can be considered a listed activity should apply for clearance. This activity can be considered as electricity generation and transmission. These sections details the process to be followed in terms of producing an Environmental Assessment and this process should be adhered to during the generation of information for this document.
No. 156 Labor Act, 1992: Regulations relating to the health and safety of employees at work.	All applicable regulations	All regulations applicable to different activities must be complied with.
Labor Act no 11 of 2007	 Section 3 Section 4 Section 9 Section 39 – 42 All other applicable sections 	 Children under the age of 16 may not be employed Forced labor may not be used. Basic conditions of employment as stipulated by the law must be met. The employer shall ensure the health and safety of all employees and non-employees on site. Employees must fulfil their duties in order to ensure their own health and safety and that of other employees and persons. Employees may leave the work site if reasonable measures to protect their health are not taken.
Electricity Act no 4 of 2007	Section 33	 Installations used for the provision of electricity should be operated with due compliance with the requirements of laws relating to health, safety and environmental standards. Therefore any company involved within the Electricity Supply Industry must adhere to the laws

Water Act no 54 of 1956	 Section 21 and 66 Section 23 All other sections applicable to different activities. 	covering the previously stated aspects or stand to lose their licenses to operate. Conditions in terms of the disposal and management of effluent are to be adhered to. Any person causing pollution to a water source shall be guilty of an offence.
Public and Environmental Health Act no 1 of 2015	 Section 52 Section 53 All other sections applicable to different activities. 	 A person generating waste must ensure that the waste generated is kept and stored under conditions that causes no harm to human health or damage to the environment. Waste must only be disposed of at a waste disposal site, including an incinerator approved by the local authority concerned.
Water Resources Management Act no 24 of 2013	 Section 89 All other sections applicable to different activities. 	The owner or occupier or other person in control of land where an incident that causes or is likely to cause a water resource to be polluted must take all reasonable measures to contain and minimize the effects of the incident; and to clean up polluted areas and remedy the effects of the incident.
Hazardous Substances Ordinance 14 of 1974	 Section 27 All other sections applicable to different activities. 	 To provide for the control of substances which may cause injury or ill-health to or death of human beings, by reason of their toxic, corrosive, irritant, strongly sensitizing or flammable nature or the generation of pressure thereby in certain circumstances; To provide for the division of such substances into groups in relation to the degree of danger; To provide for the prohibition and control of the importation, manufacture, sale, use, operation,

Fertilizers, farm feeds, agricultural remedies and stock remedies Act no 36 of 1947	 Definitions Section 7 Section 10 All other sections applicable to 	 application, modification, disposal or dumping of such substances; and To provide for matters connected therewith. Arborocides application is defined as an agricultural remedy under this Act Only registered pesticide may be used. May only buy herbicides in a container that complies with the prescribed requirements and is sealed and labelled. Only allowed to use herbicides in the prescribed manner. Land owners must be notified about
	different activities.	applications, and the following information must be supplied: o Purpose of administration o Registered name and number of the product • Precautions to be taken before, during and after each administration.
The Nature Conservation Ordinance (1975) as amended through the Nature Conservation Amendment Act of 1996.	 Chapter 11: Game Parks, Nature Reserves, Conservancies and Wildlife Councils 	 Permits are required to enter the National Park. Permits are also required for the removal of any protected plant or tree. It also stipulates that no damage may be done to any object of geological, ethnological, archaeological, historical or other scientific interest without the appropriate permits.
National Heritage Act No 27 of 2004	Section: 46, 48, 55All other sections applicable to	All heritage resources are to be identified and either protected or removed/mitigated with a permit from the National Monuments Council, before any development may take place

	different activities.	A chance find procedure should be followed in case of discovery of a heritage resource.	
Soil Conservation Act no	Section 4	Institutions may be ordered by the relevant	
76 of 1969		Minister to construct soil conservation works	
	Section 13	when and where necessary.	
		Fire protection schemes may be implemented	
	Section 21	to regulate the prohibition of veld burning as	
		well as the prevention, control and	
	And other	other extinguishing of veld and forest fires.	
applicable		It is illegal to damage, destroy / fail to	
	sections	maintain any soil conservation works; fire	
		belts; works constructed in terms of a fire	
		protection scheme.	
Forest Act no 12 of 2001	Section 66	Vegetation may not be removed within 100 m	
Section 41		of a river, stream or water course	
• And other		A person shall be liable for damage caused by	
	applicable	any fire which arises as a result of activities	
	sections	carried out on site without having taken	
		reasonable measures to prevent a fire.	

5 ROLES AND RESPONSIBILITIES

It is the responsibility of NamPower and/or contractor to ensure that all the environmental management actions are carried out effectively and timeously. It is important to note that the successful implementation of the EMP is, however dependent on clearly defined roles and responsibilities by several stakeholders. Below are the key employees that are responsible for the management of environmental and social issues during the operational phase:

Table 2: The roles and responsibilities for operational and maintenance activities:

Responsible person	Responsibilities
The Area Superintendent	 Is responsible for the enforcement of the EMP To ensure that environmental requirements are adequately covered in any external service provider contracts. To ensure that SHE requirements are included in the tender documents sent to the contractors. A copy of this EMP should also form part of the tender documents. To ensure that corrective actions are implemented for noncompliances. To ensure that appropriate records and information regarding compliance with environmental requirements are maintained. To ensure that the line and substation remain in compliance with the requirements of this EMP, through regular communication and monitoring. To ensure that all incidents, accidents and complaints are reported. To also ensure that incidents, accidents and incidents are investigated to prevent re-occurrence.
Project Manager	 Is responsible for the enforcement of the EMP. To ensure that SHE requirements are included in the tender documents sent to the contractors. Must ensure that the contractor remains in compliance with the requirements of this EMP. To ensure that all incidents, accidents and complaints are reported. To also ensure that incidents, accidents and incidents are investigated to prevent re-occurrence.
NamPower SHEW	To ensure that all requirements with regards to this EMP are

fulfilled. Communicate NamPower SHEW requirement to the contractors and NamPower employees. Provides SHEW inductions to NamPower and contractor employees. Implement monitoring, conduct inspections and audits in consultation with the Project Manager/Area Superintendent. Document and communicate monitoring, audit and inspection findings to project manager and area superintendent. Communicate the final inspection report to the Project manager on contractor compliance to the EMP before the project close-off and final payment is made to the contractor. Contractor Is responsible for the implementation of the EMP appoint SHE officer responsible the as implementation of this EMP. To ensure that all tasks undertaken under the scope of work, NamPower's SHEW are in accordance both with requirements, NamPower Contractor Management Procedure, this EMP, as well as the legal requirements. Ensure that employees are trained and awareness built relating to environmental and social management. To ensure that all incidents, accidents and complaints are reported to the project manager. The contractor to ensure that incidents, accidents and complaints are investigated to prevent re-occurrence. Ensuring that all employees receive a SHEW induction

before the start of the project.

Ensuring that the work being done does not create a

nuisance to any anyone working, residing or living on
adjacent properties or within the immediate surroundings of
the site.

6 DESCRIPTION OF OPERATIONAL ACTIVITIES TO BE UNDERTAKEN AND ASSOCIATED IMPACTS

The operational activities for the line include but not limited to the ones listed in Table 3. Their associated socio-economic and environmental impacts as also listed.

Table 3: Description of the activities related to the operational activities.

Activity Description		Associated potential impacts	
functioning of the station and transmission line. functional characteristics of the station and associated line.		 Animal (including birds) mortalities through collisions and electrocution. Mortality of avifauna, especially protected spp. Visual impact. Community impacts in a form fatalities or injuries caused by electrocution. Meeting electricity demand (positive impact). 	
Maintenance of the station and line entails: • General equipment repairs. • Replacement and servicing station/line components (and oil) • Maintenance of electrical equipment such as		 Waste generation leading to filling up of landfill space Destruction of vegetation; vertebrate fauna; avifauna especially protected spp. and sensitive habitats. Social issues related to the introduction of new workers in the 	

Construction	transformers, relays and capacitors. Maintenance of electrical equipment such as transformers, relays and capacitors. Construction or repairing of access roads. Construction include but not limited to the following activities:	Loss of human life (through electrocution). . Noise emissions
	 Construction or refurbishment of buildings (digging and setting of foundations, digging of cable trenches and other activities). Installation or extension of boundary fences Upgrade of electrical equipment (either in size, capacity or technology). Construction of excess roads 	 Air emissions Introduction of new people in the area leading to the spread of diseases such as HIV/AIDS Soil and water contamination Waste generation leading to filling up of landfill space Employment of casual workers Loss of biodiversity reduces habitat availability and food sources for many animals. Loss of sensitive plants and habitats. Loss or damage of heritage resources.
Periodic inspections and monitoring	Replacement, cleaning and maintenance of station and line components.	 Soil and ground water contamination as a result of oil spills Soil contamination as a result of improper waste handling and disposal. Loss of biodiversity if existing access roads are not put to use.

Use and storage of Hazardous Substances	Storage of hazardous material.	Possible oil spills and soil contamination from electrical units such as transformers.		
Installation of Optic Fiber networks	Design, Supply, Delivery, Installation and Commissioning of Optic Fibre networks for communication purposes.	 Loss of biodiversity Soil contamination as a result of improper waste handling and disposal. Loss of sensitive plants and habitats. 		
Vegetation Management	Removal of trees and bushes to maintain access to the line servitude. Removing weed from the substation yard.	 Destruction of vegetation; vertebrate fauna; avifauna especially protected spp. and sensitive habitats. Conflict with landowners Loss of topsoil Soil and water contamination Loss or damage of heritage resources. Soil erosion Destruction of sensitive habitats 		

7 MANAGEMENT AND MITIGATION MEASURES

In order to ensure that the potential impacts are eliminated and/or minimised, it is necessary to ensure that the various activities related to the operation and maintenance of the power lines and station are adequately managed and monitored. Table 4 below outline mitigation measures as well as objectives to be achieved. A responsible person (s) have been assigned to each mitigation measure (s).

Table 4: Proposed mitigation measures

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
Safety Health and Environmental (SHE) Awareness	 All employees should undergo SHE induction before work commences onsite. All employees are to be made aware of their individual roles and responsibilities in achieving compliance with the EMP. All employees must receive environmental awareness training. SHE toolbox talks to be conducted and records to kept onsite. 	 Area superintendent Project manager SHEW Contractor All employees
Safety Management	 Develop and implement an occupational health and safety system that comprises key elements such as risk assessment and safe working procedure. All work activities to be done under the supervision of a competent person. Adherence to NamPower SHE procedures, policies and legal requirements. SHE file to be submitted in case of projects in accordance with NamPower SHE requirements. 	Area superintendentProject managerContractor
Fire Management	 Eliminate the presence of potential sources of ignition. Fire extinguishers to be readily available onsite. 	Area superintendentProject manager

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON		
	 Regular servicing of fire extinguishers. Firefighting training to be provided to employees. Maintain fire breaks. 	Contractor		
Air Quality	 Dust generation from all activities must be minimised. Excavation, handling and transportation of erodible materials shall be avoided under high wind conditions or when a visible dust plume is present. Speed limit to be enforced to control dust emissions. Dust suppression measures shall be implemented when necessary. Vehicle, machinery and equipment shall be maintained in good working order in order to minimise exhaust fume emissions. Vehicle, machinery and equipment must be serviced by competent personnel and records must be kept onsite 	 Area superintendent Project manager Contractor 		
Resources Efficiency	 Minimise water wastage and record water usage. Avoid wasteful use of materials. 	Area superintendentProject manager		

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON		
	Source goods and services locally were possible	Contractor		
Waste Management	Minimise the generation of waste by applying the waste hierarchy.	Area superintendent		
	Station and line servitude to be kept free of waste.	 Project manager 		
	 No burning, burying or dumping of any waste materials shall be permitted onsite. All waste must be disposed at an approved and licensed disposal site. 	 Contractor 		
	 Labelled waste bins with lids must be provided at substations/campsites (in case of a project) for all waste streams and ensure that waste is disposed at nearest approved waste disposal site. 			
	Ensure that waste segregation is done at source.			
	 Hazardous waste shall be disposed of at a registered hazardous waste disposal site. 			
	Safe disposal certificates for hazardous waste must be kept in the SHE file.			
	Concrete waste or any other waste must not be dumped on site.			
Wastewater management	Water containing environmental pollutants shall be collected and removed from site.	Project managerContractor		

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON		
	 No waste water runoff or uncontrolled discharges from the site/working areas shall be permitted. Mobile toilets or septic tanks should be used in remote areas. 	Area superintendent		
Hazardous Substances	 The use, handling, storage and disposal of the hazardous chemical must be in accordance with the MSDS. Containers must be clearly marked to indicate contents and quantities. Hazardous substances storage areas must be bunded. A bund should be able to contain 110% of the volume of the largest container stored within it. All transformers to be contained in bunded areas. Diesel and other liquid fuel, oil and hydraulic fluid must be stored in appropriate storage tanks or in bowsers with secondary containment. Inspect and maintain hazardous storage areas and bund walls to avoid overflows. Ensure that drip trays are available, to be use in case of leaking equipment/vehicle. Spill kit and absorbents must be available for spill clean-up. 	 Area superintendent Project manager Contractor 		

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON		
	 Hazardous substance storage areas must display safety symbolic signs. All spills must be reported, cleaned and remediated to in compliance with SHEW requirements. 			
Social Impact	 NamPower/ Contractor must sign land permission form and agreement with land owners 14 days prior to commencement of work onsite. Employees should limit their contact with permanent residents of the area. Employees should be properly educated about the impact of HIV / AIDS. The use of intoxicating liquor or drugs of any kind by the employees is strictly prohibited. Ensure that all queries and complaints are documented, investigated and dealt with. A register shall be kept of all complaints from stakeholders, this should also include the actions taken to rectify the complaints. 	 Area Superintendent Project Manager All NamPower employees Contractor 		
Archaeology	Should a heritage site or archaeological site be uncovered or discovered during the operation phase, a "change find" procedure in appendix 8 should be applied.	Area superintendentProject Manager		

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
	 Any chance finds must be reported to NamPower environmental section. In an event of discovery of human remains or other artefacts the work shall cease. A professional archaeologist is to be consulted and carry out investigation. Any damage which may occur shall be reported immediately and the relevant experts contacted to provide remediation advice 	SHEW Contractor
Fauna and Flora	 Ensure that the site is kept clean and free of rubbish that could potentially attract animals and pests No harvesting or damaging of plants is allowed. Poaching or capturing of any animal (wild or domestic) is prohibited. Bird nests may not be disturbed unless interfering with the normal operation of the line/station. No domestic animals may be kept onsite as they can introduce diseases or interbreed with the animals occurring naturally in the area. Vehicles driving along the lines should engage four wheel drive to prevent spinning and consequent impacts on soil surface. 	 Area superintendent Project Manager Contractor

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
	Do not destroy, damage, collect any protected flora species that may be	
	encountered unless interfering with the normal operation of the line/station.	
	Minimize disturbances to the sensitive areas.	
	Only remove/prune flora directly affecting the transmission line;	
	Identify potential bird collision prone areas (i.e. habitats).	
	 Bird flight diverters (BFD's) must be installed in collision prone areas. 	
	 Monitor all bird mortalities encountered under the transmission line. 	
	All wildlife and electrical infrastructure interactions such as (animal/bird)	
	deaths) must be reported to the SHEW section.	
Water Resources	Care must be taken to ensure that pollution of water does not occur.	Area superintendent
	Naturally occurring water resources may not be used for any personal hygiene.	Project Manager
	Water may only be taken from a private or government property based on an	 Contractor
	agreement between the NamPower, contractor and custodian of the water	
	source.	
Erosion	Implement and maintain erosion control measures where required along the	Area superintendent
	access route.	Project Manager

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON		
	Rehabilitate eroded areas	Contractor		
Campsite Establishment	 Adequate ablution facilities must be provided onsite in relation to the number of employees. Septic tanks/ or similar polluted water containment methods must be used in remote area. Ablution facilities must not be located within 100m of any river, stream channel, pan, dam or borehole. Non-employees are not allowed to reside at the campsite. Fire extinguishers, first aid kits, assembly point, and emergency numbers must be available onsite. Waste must be managed in accordance with waste management requirements outlined in this EMP. 	 Area superintendent Project Manager Contractor 		
Manual and Mechanical Vegetation Removal	 Obtain a permit from the Ministry of Environment, Forestry and Tourism to remove protected trees as per the Forest Act No. 12 of 2001. Measures must be put in place to avoid erosion especially at rivers, stream channel crossings, and at places where existing erosion scars and dongas are encountered to avoid any further erosion. 	Area superintendentProject ManagerSHEWContractor		

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
	Avoid mechanical bush clearing in sensitive areas.	
	 Measures must be put in place to preserve the topsoil structure 	
	The disturbed soil must be levelled.	
	Do not remove wood cut on site as this would affect the recycling of nutrients	
	locally as well as lead to a potential industry in firewood targeting the better quality tree species.	
	Where clearing is done near a river, the contractor/NamPower must ensure	
	that no felled bushes/branches/shrubs are left behind in the riverbed.	
	No burning of bush cleared materials is allowed onsite.	
	 Manual and mechanical vegetation removal should be done in accordance with NamPower Procedures. 	
	Avoid the cutting down of protected tree species [Forestry Ordinance No. 37]	
	of 1952) not directly affecting the power lines during the line clearing operation.	
Herbicide Use	 Prevent the application of selected herbicide(s) in sensitive areas – e.g. "high and medium" sensitivity areas. Sensitive areas are known/expected to have higher biodiversity (See annexure 1). Sensitive areas are known/expected to have higher biodiversity. 	Area superintendentProject ManagerSHEWContractor

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
	 Avoid the spraying of protected tree [Forestry Ordinance No. 37 of 1952) not directly affecting the power lines during the line clearing operation. Eradicate all invasive alien species potentially associated with the line/station. This would indicate overall environmental commitment. Avoid spraying herbicide during windy days/periods. See the general product requirements for herbicide used. This could affect non-target areas and species. Only recommended herbicides should be used. Ensure that the Herbicide application should be done in accordance with manufacturer's instructions. Implement strict control over the storage, protective measures & application of the selected herbicide(s) throughout. Always consult and adhere to the MSDS requirements for the herbicide Herbicide must be handled in accordance with the requirements outlined in the 	
Site Rehabilitation (progressive and post rehabilitation)	 NamPower Procedures. Progressive rehabilitation when project work is in progress. Post project rehabilitation must also be done. All materials, equipment and waste must be removed from site upon the completion of the project. An audit prior to the contractor leaving site must be conducted. SHEW to sign site close off or take over certificate once remedial corrective 	Area superintendentProject ManagerSHEWContractor

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
	actions have been implemented.	

8 REPORTING, MONONITORING AND AUDITING

The environmental monitoring, inspections and audits must be conducted in line with supporting procedures and requirements of this plan. Monitoring and inspection\audit reports detailing the monitoring and audit results shall be prepared by the SHEW section and communicated to the Area Manager, Superintendent and Project Manager. Records of monitoring and inspection\auditing report shall be kept and will be made available during inspections and audits.

The following general monitoring indicators and guideline are recommended should herbicides be used to do vegetation management along the line:

Table 5: General monitoring indicators and guideline recommended after herbicide application

Monitor trees adjacent the cleared area after herbicide application	A survey in year 1 (i.e. 6 months after application of herbicide) should be conducted along the affected route
анел положе аррисаном	to determine the effect of the herbicide on non-target
	areas – i.e. adjacent vegetation. Focus on protected tree
	species along the route
Monitor coppicing and regrowth after	A survey in year 2 (i.e. 1 year after application of
herbicide application	herbicide) should be conducted along the affected route
	to determine the effect of the herbicide on bush clearing.
	This would indicate the success of the herbicide used as
	well as indicate the necessity of follow-up treatment.
Sample any open surface water after	Although it is recommended that herbicides not be used
herbicide application	in "high" and "medium" sensitivity areas, monitoring this
	would be viewed as a good practice.
	Take water samples from any surface water encountered
	and have these analysed to determine if herbicide used
	has entered these sources.

9 NON-COMPLIANCE AND CONFLICT MANAGEMENT PROCEDURES

The Area Superintendent, Project manager and Contractor shall ensure that the employees and external service providers comply with the requirements outlined in this EMP. In the event of non-compliance the following recommended process shall be followed:

- Non compliances will be identified during inspections or audits carried out by the SHEW Section and reported to the Area manager, Superintendent or Project Manager for corrective actions.
- Area Superintendent / Project Manager shall notify the responsible stakeholders about the non-compliance.
- Corrective and preventative actions must be implemented on an agreed timeframes.
- Follow up inspections/audits shall be conducted to assess whether the corrective and preventative actions were implemented effectively.

The contractor shall notify NamPower of the following:

- Conflicts arising with any landowner / representative.
- Any special conditions requested by a landowner / representative.

NamPower has the right to stop all contractor's activities if it is found that a gross violation of the EMP is taking place.

10 RECORD KEEPING

Record keeping is important for the effective functioning and implementation of an EMP. EMP documentation must be kept in both the hard copy and electronic format for safe keeping. These must include but not limited to:

- Copy of the Environmental Clearance Certificate
- A copy of an EMP
- Induction records
- Resource use records i.e. water and fuel consumption
- Audit and Inspection reports

Other related documents

In case chemical vegetation management is conducted, the following records should be kept:

- Date of application
- Herbicide applied
- Persons responsible for application
- Supervisor
- Type of herbicide used
- Method of application
- Time of application
- Equipment used
- Concentration of herbicide used

11 CONCLUSION

All management measures and legal requirements outlined in this EMP should be implemented in order to ensure environmental compliance by all parties undertaking the operational activities. This will ensure that potential negative impacts are identified, avoided or mitigated and positive impacts are enhanced. It is unlikely that the operation and maintenance of the transmission line and station will have significant environmental and social repercussions and it is therefore recommended that the ECC is issued.

12 ANNEXURES

Annexure 2: Areas of importance and protected species

Table 1. Areas of importance, with protected species potentially affected, along the Welwitschia - Kamanjab 1 66kV transmission line.

[Direction: Welwitschia Substation northwards towards the Kamanjab Substation]

Hotspot						Aliens	Other in	nportant	Importance
areas	Distance (km)	Area	Important species	Common names	Status		features		ranking
	0 to 20.3	Welwitschia SS	Colophospermum	mopane	F				Low
		area	mopane						
	20.3 to 21.2	Welwitschia SS	Colophospermum	mopane	F		Drainage line	+ Hill	High
1		area	mopane		_				
	21.2 to 27.7	Welwitschia SS	Colophospermum	mopane	F				Low
		area	mopane		_				
2	27.7 to 30.0	Welwitschia SS	Colophospermum	mopane	F		Mountains		High
0	00.0105.4	area	mopane		_		Deal		NA ST
3	30.0 to 35.1	Welwitschia SS	Colophospermum	mopane	F		Rocky out	rop +	Medium
	35.1 to 40.2	area Welwitschia SS	mopane Calanhannarmum	manana	F		drainage line		
	33.1 10 40.2	Welwitschia SS area	Colophospermum	mopane	Г				Low
4	40.2 to 40.4	Welwitschia SS	mopane Colophospermum	mopane	F		Drainage line		High
7	40.2 10 40.4	area	торапе	Порапе	1		Diamage inte		riigii
	40.4 to 44.5	Welwitschia SS	Colophospermum	mopane	F				Low
	10.1 to 11.0	area	mopane	торино	•				2011
5	44.5 to 46.0	Fransfontein	Aloe litoralis	Windhoek aloe;	NC		Rocky outc	rops &	Medium
		area	Colophospermum	mopane	F		ridges		
			mopane .	,			· ·		
			Sesamothamnus	Herero sesame tree	F				
			guerichii						
	46.0 to 54.2	Fransfontein	Colophospermum	mopane;	F				Low
		area	mopane						
			Combretum imberbe	lead wood;	F				
			Ziziphus mucronata	buffalo thorn	F				
6	54.2 to 54.8	Huab River area	Tamarix usneoides	wild tamarisk;	F	Prosopis spp.	Huab River		High
	5 40. 000		Ziziphus mucronata	buffalo thorn	F -				
	54.8 to 60.6	Huab River area	Colophospermum	mopane	F				Low
			mopane						

7	60.6 to 60.8	Huab River area	Colophospermum	mopane	F	Drainage line	High
			mopane				
	60.8 to 61.6	Huab River area	Colophospermum mopane	mopane	F	Hill	Medium
	61.6 to 67.0	Huab River area	Colophospermum	mopane	F		Low
			mopane				
8	67.0 to 69.5	Huab River area	Colophospermum	mopane	F	Hill	Medium
			mopane				
9	69.5 to 69.9	Huab River area	Colophospermum	mopane	F	Drainage line	High
			mopane .	·		-	
10	69.9 to 75.6	Huab River area	Colophospermum	mopane	F	Hills + outcrops	Medium
			mopane '			•	
	75.6 to 79.6	Kamanjab area	Colophospermum	mopane	F		Low
		· · · · · · · · · · · · · · · · · · ·	mopane		•		
11	79.6 to 79.9	Kamanjab area	Colophospermum	mopane	F	Drainage line	Medium
• •	7010107010	ramanjas area	mopane	mopano	•	Dramago mio	Modiam
	79.9 to 82.1	Kamanjab area	Colophospermum	mopane	F		Low
	70.0 10 02.1	ramanjab arca	mopane	ποραπο	•		LOW
12	82.1 to 82.5	Kamanjab area	Colophospermum	mopane	F	Ground dam	High
12	02.1 10 02.3	Namanjab area		Порапе	ı	Ground dam	Tilgit
	82.5 to 86.0	Kamanjab area	mopane Colonboonermum	manana	F		Low
	02.5 (0 00.0	Kamanjao area	Colophospermum	mopane	Г		Low
10	00.0 += 00.0	Managailah ayan	mopane Colomboomorroum		_	I/ve al	NA - divers
13	86.0 to 86.2	Kamanjab area	Colophospermum	mopane	F	Kraal	Medium
	0001 000		mopane		_		
	86.2 to 86.9	Kamanjab area	Colophospermum	mopane;	F		Low
			mopane		_		
			Ziziphus mucronata	buffalo thorn	F		
14	86.9 to 91.4	Kamanjab area	Colophospermum	mopane	F	Hills + drainage line	Medium
			mopane				
15	91.4 to 91.7	Kamanjab area	Colophospermum	mopane	F	Drainage line	High
			mopane				
16	91.7 to 93.3	Kamanjab area	Colophospermum	mopane	F	Hill + drainage line	Medium
		-	mopane .	•		-	
	93.3 to 94.1	Kamanjab area	Colophospermum	mopane	F		Low
		•	mopane .	•			

Note: Distance may not be exact as was measured on odometer. Importance ranking: High, Medium and Low Status:F = Forest Act No. 12 of 2001

Annexure 2: Herbicide application guideline

Management requirement

Recommended herbicide for the control of woody plants: Access 240 SL or any similar product with picloram or tricoplyr as active ingredients should be used

Recommended Application method: Foliar application – spray or paint-on-stump –is recommended as this is target specific. Access mixed with water and Actipron (wetting agent).

Technique: The herbicide can be applied directly to the plant – stem or leaves – as a spray. Trees and shrubs with a stem diameter <10cm can be sprayed directly, but trees with a stem diameter >10cm should be felled before treatment of the cut surface for best results. Treatment should be done as soon as possible after felling and the entire cut surface and stump should be wetted. Coppice growth can also effectively be controlled.

Use: Active growing season – i.e. September to April (best in early growing season – September to November – before main rains) has best results.

Concentration

Foliar application = 350ml/100l water + Actipron Super 500ml/100l spray mix.

Cut stump application = 21/100l water + Actipron Super 21/100l spray mix.

Application repeatability

- Year 1: Apply herbicide (early growing season)
- Year 2: Follow-up to target any regrowth and coppicing (early growing season)
- Thereafter: As required i.e. dependent on coppicing potential of various species. This could be determined during routine line inspections.

Annexure 3: Monitoring checklist for bush clearing and herbicide application

Activity: Bush clearing		Compliance	
Site:	Yes	No	
Manual clearing conducted			
Mechanical clearing conducted			
Protected tree species on 12m boundary only trimmed			
Protected tree species not affecting line left in situ			
Raptor and vulture nesting sites left undisturbed			
Overall access improved			
Activity: Chemical application			
Active ingredient used = Triclopyr			
Application method used = spray			
Application technique used = spray leaves/cut stumps			
Application season = Sep to April (Sep to Nov = best)			
Application conditions = no wind			
Application procedures = protective equipment used as the MSDS			
Application knowledge = certified users only			
Storage = safe/secure			
Storage = chemical register maintained			
Storage = equipment clean/functional			
Concentration: Foliar application = 350ml/100l water + Actipron Super 500ml/100l spray mix			
Concentration: Cut stump application = 2l/100l water + Actipron Super 2l/100l spray mix			
Repeatability: Year 1			
Repeatability: Year 2			
Repeatability: Year 3			

Sensitive "hotspot" areas avoided	
Water – open surface water encountered	
Water – open surface water samples taken	
Collateral damage observed (i.e. non target areas/species affected)	
Any complaints from landowners	

Annexure 4: Protection of Ecology & Vegetation

Compliance	
Yes	No

Annexure 5: Landowner permission form



Landowner Permission Form



Landowner name:	Contact number:
Representative name:	
Farm/village name:	
Contractor/NP Employee:	
Representative name:	Contact number:
	General Notice
This form is to be used prior to a co	General Notice ontractor entering a landowner's property to commence
any work related to the construction servitudes.	on or maintenance of power-line structures and
The form must be completed by eit property.	ther the landowner or his / her legal representative onthe

Section A: Before activities commence

Activities to be undertaken on the property (completed by the contractor):

Use of water resources		Camping Bush		
Powerline erection Powerline		clearing		
refurbishment Trimming of		Herbicide application		
vegetation Use of other		Access road usage		
infrastructure(please specify)		Rehabilitation		
\\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				
Specific conditions to be me	t on the property	y (as stipulated by the landown	<u>ner):</u>	
-				
Dates when access is neede	<u>∍d:</u>			
	From:		То:	
Signatures (prior to entry)				
Landowner/ Representative	_	Contractor/NamPower re	 presentative	
	_			
Date		Date		

Section B: Upon completion of work and prior to leaving the property

Remarks on compliance or misconduct	t (upon completion of activities):
Issues still to be resolved upon complet	ion of activities:
Signatures (upon completion)	
Landowner/Representative	Contractor/NamPower representative
Date	Date

Annexure 6: pre-application consent form for herbicide application

PRE-APPLICATION CONSENT FORM		
Name of Landowner / Representative:		
Contact Details:		
Name of Farm:		
Name of Contractor/NamPower Employee:		
Name and Details of Contact Person:		
Herbicide to be used:		
Period of Application:		
NamPower District Supervisor:		
Contact Details:		
NamPower site to be Treated:		
Comments from Landowner/Representative:		
Signed:		
Landowner/ Representative:	NamPower Representative:	
Date:	Date:	

Annexure 7: Post application review form for herbicide/pesticide applications

POST-APPLICATION REVIEW FORM			
Name of Landowner / Representative:			
Contact Details:			
Name of Farm/Village:			
Name of Contractor:			
Name and Details of Contact Person:			
Herbicide to be used:			
Period of Application:			
NamPower District Supervisor:			
Contact Details:			
NamPower site to be treated:			
Outstanding Issues:			
Signed:			
Landowner/ Representative:	NamPower Representative:		
Date:	Date:		

Annexure 8: Chance find procedure

Definition: The "chance finds" procedure covers the actions to be taken from the discovery of a heritage site or item, to its investigation and assessment by a trained archaeologist or other appropriately qualified person.

Compliance: The "chance finds" procedure is intended to ensure compliance with relevant provisions of the National Heritage Act (27 of 2004), especially Section 55 (4): "a person who discovers any archaeological object must as soon as practicable report the discovery to the Council". The procedure of reporting set out below must be observed so that heritage remains reported to the NHC are correctly identified in the field.

Procedure:

Action by person identifying archaeological or heritage material

- a) If operating machinery or equipment stop work
- b) Identify the site with flag tape
- c) Determine GPS position if possible
- d) Report findings to foreman

Action by foreman

- a) Report findings, site location and actions taken to superintendent
- b) Cease any works in immediate vicinity

Action by superintendent

- a) Visit site and determine whether work can proceed without damage to findings
- b) Determine and mark exclusion boundary
- c) Site location and details to be added to project GIS for field confirmation by archaeologist

Action by archaeologist

- a) Inspect site and confirm addition to project GIS
- b) Advise NHC and request written permission to remove findings from work area
- c) Recovery, packaging and labelling of findings for transfer to National Museum

In the event of discovering human remains

- a) Actions as above
- b) Field inspection by archaeologist to confirm that remains are human
- c) Advise and liaise with NHC and Police
- d) Recovery of remains and removal to National Museum or National Forensic Laboratory, as directed