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**THE ENVIRONMENTAL MANAGEMENT PLAN FOR THE OPERATION AND MAINTENANCE OF AN EXISTING 33KV NABAS – KOES POWERLINE INCLUDING THE NABAS AND KOES SUBSATATIONS AND OTHER ASSOCIATED INFRASTRUCTURES IN //KARAS REGION.**



Document prepared by:  
NamPower's SHEW Section  
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## 1 LIST OF TERMS, ACRONYMS AND ABBREVIATIONS

EAP	Environmental Assessment Practitioner
ECC	Environmental Clearance Certificate
EIA	Environmental Impact Assessment
EMA	Environmental Management Act no 7 of 2007
EMP	Environmental Management Plan
MEFT	Ministry of Environment, Forest and Tourism
MVA	Mega Volt Amperes
MW	Mega watts
SHEW	Safety, Health, Environment and Wellness

## 2 INTRODUCTION

The 33kV Nabas – Koes line transmit power through an overhead line from Nabas substation to Koes substation. The Nabas and Koes substations perform a function of stepping voltage down or up, or vice versa, or perform any of several other important functions. The 33kV Nabas – Koes line is about 27 km in length. The Nabas and Koes substations cover a foot print of 2198 m<sup>2</sup> and 170m<sup>2</sup> respectively. The Koes substation is located within Koes village and Nabas is located about 26km from Koes village. The 33kV Nabas – Koes line supply power to Koes village and the surrounding farms.



**Figure 1: Locality map showing the 33kV Nabas – Koes line and the substations**

The 33kV Koës-Nabas route is impacted by various anthropogenic activities e.g. Koës Township, roads/tracks, fences, etc. so is not a pristine habitat. The area is well vegetated and comprises of sandy terrain (including dunes) with ephemeral drainage lines and pans. The dominant species are *Anisostigma schenckii* and *Rhigozum trichotomum* shrubs and *Enneapogon cenchroides* and *Eragrostis* spp. grasses. The most important plant species encountered along the route are viewed as *Acacia erioloba*; the endemic *Anisostigma schenckii* associated with some of the drainage lines and *Boscia albitrunca* (Cunningham, 2021).

The operation of this transmission line and stations can have a negative impact on the receiving environment. However, the impacts are limited to the station boundaries and line servitude. It is thus important that good management measures are implemented to ensure that environmental damage is minimised. This Environmental Management Plan (EMP) seeks to manage and keep to a minimum the negative impacts associated with this transmission station and at the same time, enhance the positive and beneficial impacts.

The scope of this EMP include all activities associated with the operation of the transmission line, substations and other infrastructures. It is necessary to highlight that the EMP is a living document that should be periodically reviewed and updated. It must also be noted that the EMP should be read in conjunction with laws and regulations outlined in section 5, Table 1 and all other applicable laws.

### **3 OBJECTIVES OF THIS ENVIRONMENTAL MANAGEMENT PLAN (EMP)**

The aim of this operational EMP is to detail the management actions required to implement the mitigation measures identified thereby ensuring that any operational phase activity is carried out in a manner that takes cognisance of environmental protection and is in line with National legislation.

This EMP has the following objectives:

- To outline mitigation measures to be implemented during the operation phase, in order to manage and minimise the extent of environmental impacts.
- Minimise negative impacts and enhance positive impacts associated with the operations.
- To ensure that the operational activities do not result in undue or reasonably avoidable adverse environmental impacts, and ensure that any potential environmental benefits are enhanced.
- To identify key personnel who will be responsible for the implementation of the measures, outline functions and responsibilities.
- To propose mechanisms for monitoring compliance and preventing long term or permanent environmental degradation.
- Create management structures that address the concerns and complaints of Interested



and Affected Parties (I&APs) with regards to the operational activities.

#### 4 POLICY AND LEGISLATIVE FRAMEWORK

Table 1 below outline the legislative requirements which are applicable to the operational activities.

Legislation:	Section (s) applicable:	Implications:
Environmental Management Act no 7 of 2007	The whole document applies.	All regulations applicable to different activities must be complied to.
EMA Regulations GN 28-30 (GG 4878) (February 2012)	The whole document applies.	All regulations applicable to different activities must be complied to.
No. 156 Labour Act, 1992: Regulations relating to the health and safety of employees at work .	The whole document applies.	All regulations applicable to different activities must be complied to.
Labour Act no 11 of 2007	The whole document applies.	All regulations applicable to different activities must be complied to.
Electricity Act no 4 of 2007	<ul style="list-style-type: none"> <li>Section 33</li> </ul>	<ul style="list-style-type: none"> <li>Installations used for the provision of electricity should be operated with due compliance with the requirements of laws relating to health, safety and environmental standards. Therefore – any company involved within the Electricity Supply Industry must adhere to the laws covering the previously stated aspects or stand to lose their licenses to operate.</li> </ul>
Water Act no 54 of 1956	<ul style="list-style-type: none"> <li>Section 21 and 66</li> <li>Section 23</li> </ul>	<ul style="list-style-type: none"> <li>Conditions in terms of the disposal and management of effluent are to be adhered to.</li> </ul>

	<ul style="list-style-type: none"> <li>All other sections applicable to different activities.</li> </ul>	<ul style="list-style-type: none"> <li>Any person causing pollution to a water source shall be guilty of an offence.</li> </ul>
Public and Environmental Health Act no 1 of 2015	<ul style="list-style-type: none"> <li>Section 52</li> <li>Section 53</li> <li>All other sections applicable to different activities.</li> </ul>	<ul style="list-style-type: none"> <li>A person generating waste must ensure that the waste generated is kept and stored under conditions that causes no harm to human health or damage to the environment.</li> <li>Waste must only be disposed of at a waste disposal site, including an incinerator approved by the local authority concerned.</li> </ul>
Water Resources Management Act no 24 of 2013	<ul style="list-style-type: none"> <li>Section 89</li> <li>All other sections applicable to different activities.</li> </ul>	<ul style="list-style-type: none"> <li>The owner or occupier or other person in control of land where an incident that causes or is likely to cause a water resource to be polluted must take all reasonable measures to contain and minimize the effects of the incident; and to clean up polluted areas and remedy the effects of the incident.</li> </ul>
Hazardous Substances Ordinance 14 of 1974	<ul style="list-style-type: none"> <li>Section 27</li> <li>All other sections applicable to different activities.</li> </ul>	<ul style="list-style-type: none"> <li>To provide for the control of substances which may cause injury or ill-health to or death of human beings, by reason of their toxic, corrosive, irritant, strongly sensitizing or flammable nature or the generation of pressure thereby</li> </ul>

		<p>in certain circumstances;</p> <ul style="list-style-type: none"> <li>• To provide for the division of such substances into groups in relation to the degree of danger;</li> <li>• To provide for the prohibition and control of the importation, manufacture, sale, use, operation, application, modification, disposal or dumping of such substances; and</li> <li>• To provide for matters connected therewith.</li> </ul>
Forest Act no 12 of 2001	<ul style="list-style-type: none"> <li>• Section 66</li> <li>• Section 41</li> <li>• All other sections applicable to different activities.</li> </ul>	<ul style="list-style-type: none"> <li>• Vegetation may not be removed within 100 m of a river, stream or water course</li> <li>• A person shall be liable for damage caused by any fire which arises as a result of activities carried out on site without having taken reasonable measures to prevent a fire.</li> </ul>
Forest Regulations (Government Notice 170 of 2015)	<ul style="list-style-type: none"> <li>• All applicable sections</li> </ul>	<ul style="list-style-type: none"> <li>• All applicable clauses must be complied to.</li> </ul>
Fertilizers, farm feeds, agricultural remedies and stock remedies Act no 36 of 1947	<ul style="list-style-type: none"> <li>• Definitions</li> <li>• Section 7</li> <li>• Section 10</li> </ul>	<ul style="list-style-type: none"> <li>• Arborocide application is defined as an agricultural remedy under this Act</li> <li>• Only registered herbicides may be used.</li> <li>• May only buy herbicides in a container that complies with the</li> </ul>



	<ul style="list-style-type: none"> <li>• All other sections applicable to different activities.</li> </ul>	<p>prescribed requirements and is sealed and labelled.</p> <ul style="list-style-type: none"> <li>• Only allowed to use herbicides in the prescribed manner.</li> <li>• Land owners must be notified about applications, and the following information must be supplied: <ul style="list-style-type: none"> <li>○ Purpose of administration</li> <li>○ Registered name and number of the product</li> </ul> </li> <li>• Precautions to be taken before, during and after each administration.</li> </ul>
Nature Conservation Ordinance no 4 of 1975	<ul style="list-style-type: none"> <li>• Section 74</li> <li>• All other sections applicable to different activities.</li> </ul>	<ul style="list-style-type: none"> <li>• Protected plants may not be removed or damaged without a permit.</li> </ul>
Soil Conservation Act no 76 of 1969	<ul style="list-style-type: none"> <li>• Section 4</li> <li>• Section 13</li> <li>• Section 21</li> <li>• All other sections applicable to different</li> </ul>	<ul style="list-style-type: none"> <li>• Institutions may be ordered by the relevant Minister to construct soil conservation works when and where necessary.</li> <li>• Fire protection schemes may be implemented to regulate the prohibition of veld burning as well as the prevention, control and extinguishing of veld and</li> </ul>

	activities.	<p>forest fires.</p> <ul style="list-style-type: none"> <li>It is illegal to damage, destroy / fail to maintain any soil conservation works; fire belts; works constructed in terms of a fire protection scheme.</li> </ul>
National Heritage Act No 27 of 2004	<ul style="list-style-type: none"> <li>Section: 46, 48, 55</li> <li>All other sections applicable to different activities.</li> </ul>	<ul style="list-style-type: none"> <li>All heritage resources are to be identified and either protected or removed/mitigated with a permit from the National Monuments Council, before any development may take place</li> <li>A chance find procedure should be followed in case of discovery of a heritage resource.</li> </ul>

## 5 ROLES AND RESPONSIBILITIES

It is the responsibility of NamPower to ensure that all the environmental management actions are carried out effectively and timeously. It is important to note that the successful implementation of the EMP is, however dependent on clearly defined roles and responsibilities by several stakeholders. Below are the key employees that are responsible for the management of environmental and social issues during the operational phase:

**Table 2: The roles and responsibilities for operational activities:**

Responsible person	Responsibilities
The Area Superintendent	<ul style="list-style-type: none"> <li>Is responsible for the enforcement of the EMP</li> <li>To ensure that environmental requirements are adequately covered in any external service providers contracts.</li> <li>To ensure that SHE requirements are included in the tender</li> </ul>

	<p>documents sent to the contractors. A copy of this EMP should also form part of the tender documents.</p> <ul style="list-style-type: none"> <li>• To ensure that corrective actions are implemented for non-compliances.</li> <li>• To ensure that appropriate records and information regarding compliance with environmental requirements are maintained.</li> <li>• To ensure that the station and line remain in compliance with the requirements of this EMP, through regular communication and monitoring.</li> <li>• To ensure that all incidents, accidents and complaints are reported the project manager. The contractor to ensure that incidents and accidents are investigated to prevent re-occurrence.</li> </ul>
Project Manager	<ul style="list-style-type: none"> <li>• Is responsible for the enforcement of the EMP.</li> <li>• To ensure that SHE requirements are included in the tender documents sent to the contractors.</li> <li>• Must ensure that the contractor remains in compliance with the requirements of this EMP, through regular communication and monitoring.</li> </ul>
NamPower SHEW	<ul style="list-style-type: none"> <li>• To ensure that all requirements with regards to this EMP are fulfilled.</li> <li>• To assist the Project Manager in ensuring that the contractor remains in compliance with this EMP.</li> <li>• Communicate NamPower SHEW requirement to the contractors and NamPower employees.</li> <li>• Request NamPower sections and contractors to submit SHEW files prior to any activity taking place for approval.</li> <li>• Provides SHEW inductions to NamPower and contractor</li> </ul>

	<p>employees.</p> <ul style="list-style-type: none"> <li>• Implement monitoring and conduct audits in consultation with the Project Manager.</li> <li>• Document and communicate monitoring, audit and inspection findings to project manager and area superintendent.</li> <li>• Communicate the final inspection report to the Project manager on contractor compliance to the EMP before the project close-off and final payment is made to the contractor.</li> </ul>
Contractor	<ul style="list-style-type: none"> <li>• Is responsible for the implementation of the EMP</li> <li>• To appoint as SHE officer responsible for the implementation of this EMP.</li> <li>• To ensure that all tasks undertaken under the scope of work, are in accordance both with NamPower's SHEW policies and procedures as well as to the requirements of this EMP.</li> <li>• Ensure that employees are regularly trained and awareness built relating to environmental and social management.</li> <li>• To ensure that all incidents, accidents and complaints are reported the project manager. The contractor to ensure that incidents and accidents are investigated to prevent re-occurrence.</li> <li>• Ensuring that all employees receive a SHEW induction before the start of the project.</li> <li>• Ensuring that the work being done does not create a nuisance to any being working, residing or living on adjacent properties or within the immediate surroundings of the site.</li> </ul>

## 6 DESCRIPTION OF OPERATIONAL ACTIVITIES TO BE UNDERTAKEN AND ASSOCIATED IMPACTS

The table below outlines the summary of the operational activities and associated socio-economic and environmental impacts.

**Table 3: Description of the activities related to the operational activities.**

Activity	Description	Associated potential impacts
General functioning of the station and transmission line.	<ul style="list-style-type: none"> <li>• Physical presence and functional characteristics of the station and associated line.</li> </ul>	<ul style="list-style-type: none"> <li>• Bird mortalities through collisions with powerline.</li> <li>• Visual impact.</li> <li>• Community impacts in a form fatalities or injuries caused by electrocution.</li> <li>• Provision of electricity to communities</li> </ul>
Maintenance of the station and line	<ul style="list-style-type: none"> <li>• The maintenance of the station and line entails:</li> <li>• General equipment repairs.</li> <li>• Replacement of batteries Servicing batteries.</li> <li>• Maintenance of electrical equipment such as transformers, relays and capacitors.</li> <li>• Maintenance of electrical equipment such as transformers, relays and capacitors.</li> <li>• Construction or repairing</li> </ul>	<ul style="list-style-type: none"> <li>• Soil and water contamination</li> <li>• Waste generation</li> <li>• Loss of biodiversity</li> <li>• Social issues related to the introduction of new workers in the area, e.g. HIV/AIDS spreading</li> </ul>

	of access roads.	
Construction	<ul style="list-style-type: none"> <li>• Construction include the following activities:</li> <li>• Construction or refurbishment of buildings (digging and setting of foundations, digging of cable trenches and other activities) .</li> <li>• Installation or extension of boundary fences</li> <li>• Upgrade of electrical equipment (either in size, capacity or technology).</li> <li>• Personnel conduct in surrounding communities.</li> </ul>	<ul style="list-style-type: none"> <li>• Noise emissions</li> <li>• Dust emissions</li> <li>• Introduction of new people in the area leading to the spread of diseases such as HIV/AIDS</li> <li>• Soil and water contamination</li> <li>• Waste generation</li> <li>• Employment of casual workers</li> <li>• Loss of biodiversity</li> <li>• Loss of productive land</li> </ul>
Periodic inspections, monitoring, maintenance	<ul style="list-style-type: none"> <li>• Replacement, cleaning and maintenance of station and line components.</li> </ul>	<ul style="list-style-type: none"> <li>• Soil and ground water contamination as a result of oil spills</li> <li>• Soil contamination as a result of improper waste handling and disposal.</li> <li>• Loss of biodiversity if existing access roads are not put to use.</li> <li>• Veld fires.</li> </ul>
Hazardous Substances	<ul style="list-style-type: none"> <li>• Storage of hazardous material.</li> </ul>	<ul style="list-style-type: none"> <li>• Possible oil spills and soil contamination due to transformer blow out</li> </ul>
Installation of Optic	<ul style="list-style-type: none"> <li>• Design, Supply, Delivery, Installation and</li> </ul>	<ul style="list-style-type: none"> <li>• Loss of biodiversity if existing access roads are not put to use or</li> </ul>



Fibre networks	Commissioning of Optic Fiber networks for communication purposes.	<p>there will be a need to do bush clearing.</p> <ul style="list-style-type: none"> <li>• Soil contamination as a result of improper waste handling and disposal.</li> </ul>
Vegetation management within the servitude	<ul style="list-style-type: none"> <li>• Selective herbicide application, mechanical and manual bush clearing</li> </ul>	<ul style="list-style-type: none"> <li>• Loss of biodiversity due to clearing operation.</li> <li>• Soil and groundwater contamination.</li> <li>• Water pollution</li> <li>• Loss of sensitive habitat.</li> <li>• Loss of archaeological resources.</li> <li>• Possible employment opportunities if bush clearing is outsourced.</li> </ul>
Safety, Health and Environmental monitoring	<ul style="list-style-type: none"> <li>• Periodic environmental monitoring and audits to assess compliance to management procedures, and EMP requirements.</li> </ul>	<ul style="list-style-type: none"> <li>• Littering</li> </ul>

## 7 MANAGEMENT AND MITIGATION MEASURES

In order to ensure that the potential impacts are eliminated and/or minimised, it is necessary to ensure that the various activities related to the operation of these powerline are adequately managed and monitored. Table 4 below outline mitigation measures as well as objectives to be achieved. A responsible person (s) have been assigned to each mitigation measure (s).

**Table 4: Proposed mitigation measures for the general operational activities**

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
<b>Safety Health and Environmental (SHE) Awareness</b>	<p>All employees should undergo SHE induction before work commences onsite.</p> <ul style="list-style-type: none"> <li>• All employees are to be made aware of their individual roles and responsibilities in achieving compliance with the EMP.</li> <li>• SHE toolbox talks to be conducted by the contractors and records to kept onsite.</li> <li>• Warning signs must be placed on and around the site.</li> </ul>	<ul style="list-style-type: none"> <li>• Area superintendent</li> <li>• Project manager</li> <li>• Contractor</li> </ul>
<b>Safety Management</b>	<ul style="list-style-type: none"> <li>• Develop and implement an occupational health and safety system that comprises key elements such as risk assessment and safe working procedure.</li> <li>• All work activities to be done under the supervision of a competent person.</li> <li>• Anti-climbing devices should be installed on transmission towers and be maintained.</li> <li>• Appropriate warning signs must be placed on the facilities.</li> </ul>	<ul style="list-style-type: none"> <li>• Area superintendent</li> <li>• Project manager</li> <li>• Contractor</li> </ul>
<b>Fire Management</b>	<ul style="list-style-type: none"> <li>• Eliminating the presence of potential sources of ignition and providing appropriate equipment to minimize fire risk.</li> </ul>	<ul style="list-style-type: none"> <li>• Area superintendent</li> <li>• Project manager</li> </ul>

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
	<ul style="list-style-type: none"> <li>• Fire extinguishers to be readily available onsite, especially when hot works are conducted.</li> <li>• Regular servicing of fire extinguishers.</li> <li>• Maintain servitude access road under the line and leading to the station to act as fire break.</li> </ul>	<ul style="list-style-type: none"> <li>• Contractor</li> </ul>
<b>Air Quality</b>	<ul style="list-style-type: none"> <li>• Dust generation from all activities must be minimised wherever possible.</li> <li>• Excavation, handling and transportation of erodible materials shall be avoided under high wind conditions or when a visible dust plume is present.</li> <li>• Speed limit to be enforced to control dust emissions, and minimize incidents onsite.</li> <li>• Dust suppression measures shall be implemented if necessary.</li> <li>• Vehicle, machinery and equipment shall be maintained in good working order in order to minimise exhaust fumes.</li> </ul>	<ul style="list-style-type: none"> <li>• Area superintendent</li> <li>• Project manager</li> <li>• Contractor</li> </ul>
<b>Resources Efficiency</b>	<ul style="list-style-type: none"> <li>• Minimise water wastage and record water usage.</li> <li>• Avoid wasteful use of materials.</li> </ul>	<ul style="list-style-type: none"> <li>• Area superintendent</li> <li>• Project manager</li> </ul>

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
	<ul style="list-style-type: none"> <li>• Source goods and services locally were possible</li> </ul>	<ul style="list-style-type: none"> <li>• Contractor</li> </ul>
<b>Waste Management</b>	<ul style="list-style-type: none"> <li>• Minimise the generation of waste by applying the waste hierarchy.</li> <li>• Station and line servitude to be kept free of waste.</li> <li>• No burning, burying or dumping of any waste materials shall be permitted onsite.</li> <li>• Labelled waste bins with lids must be provided onsite for all waste streams where applicable and ensure that waste is disposed at nearest approved waste disposal site.</li> <li>• Ensure that waste segregation is done at source.</li> <li>• Hazardous waste shall be disposed of at a registered hazardous waste disposal site.</li> <li>• Safe disposal certificates for hazardous waste must be kept in the SHE file.</li> <li>• Concrete waste must not be dumped on site.</li> <li>• No burning of cleared vegetation shall be allowed on site.</li> </ul>	<ul style="list-style-type: none"> <li>• Area superintendent</li> <li>• Project manager</li> <li>• Contractor</li> </ul>
<b>Wastewater</b>	<ul style="list-style-type: none"> <li>• Water containing environmental pollutants shall be collected and removed</li> </ul>	<ul style="list-style-type: none"> <li>• Project manager</li> </ul>

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
<b>management</b>	<p>from site.</p> <ul style="list-style-type: none"> <li>• No waste water runoff or uncontrolled discharges from the site/working areas shall be permitted.</li> <li>• Mobile toilets or septic tanks should be used in remote areas.</li> </ul>	<ul style="list-style-type: none"> <li>• Contractor</li> <li>• Area superintendent</li> </ul>
<b>Hazardous Substances</b>	<ul style="list-style-type: none"> <li>• The use, handling, storage and disposal of the hazardous chemical must be in accordance with the MSDS.</li> <li>• Containers must be clearly marked to indicate contents, quantities and safety requirements.</li> <li>• Hazardous substances storages areas must be bunded. A bund should be able to contain 110% of the volume of the largest container stored within it.</li> <li>• All transformers to be contained in bunded areas.</li> <li>• Diesel and other liquid fuel, oil and hydraulic fluid must be stored in appropriate storage tanks or in bowsers.</li> <li>• Inspect and maintain hazardous storage areas and bund walls to avoid overflows.</li> </ul>	<ul style="list-style-type: none"> <li>• Area superintendent</li> <li>• Project manager</li> <li>• Contractor</li> </ul>

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
	<ul style="list-style-type: none"> <li>• Report any accidental spills that occur onsite.</li> <li>• Spill kit and absorbents must be available onsite. Applicable to stations and campsites.</li> <li>• Hazardous substance storage areas must display safety signs.</li> <li>• All spills must be reported, cleaned and remediated to in compliance with SHEW requirements.</li> </ul>	
<b>Social Impact</b>	<ul style="list-style-type: none"> <li>• Contractor to sign land permission form and agreement with land owners prior to commencement of any work or establishing campsites.</li> <li>• Employees should limit their contact with farm workers and other permanent residents of the area.</li> <li>• Employees should be properly educated about the impact of HIV / AIDS and pregnancies.</li> <li>• Any person making himself guilty of violence, harassment or any other activity deemed inappropriate by the landowner, must immediately be removed from the site.</li> <li>• The use of intoxicating liquor or drugs of any kind by the employees is strictly</li> </ul>	<ul style="list-style-type: none"> <li>• Area Superintendent</li> <li>• Project Manager</li> <li>• All NamPower employees</li> <li>• Contractor</li> </ul>



ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
	<p>prohibited.</p> <ul style="list-style-type: none"> <li>• NamPower District Personnel shall take the responsibility of communicating with landowners and neighbours at least 14 days prior to bush clearing activities on site.</li> <li>• Appropriate contact numbers shall be made available to the landowner, to ensure open channels of communication and prompt responses to any queries and claims.</li> <li>• All conditions and requirements stated by the landowners shall be documented and adhered to by NamPower employees and contractors prior to work starting on site.</li> <li>• Ensure that all queries and complaints are documented and dealt with.</li> <li>• A register shall be kept of all complaints from landowners.</li> <li>• All claims shall be handled immediately to ensure timely rectification.</li> <li>• The movements of the NamPower employees, contractor, subcontractor, or their employees, are restricted to the areas of the servitude and those areas permitted by the landowner as per the agreement. Any further encroaching on</li> </ul>	

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
	private property at any time are subject to the owner's permission.	
<b>Cultural resource</b>	<ul style="list-style-type: none"> <li>• Any chance finds must be reported to NamPower environmental section.</li> <li>• In an event of discovery of human remains or other artefacts the work shall cease. A professional archaeologist is to be consulted and carry out investigation.</li> <li>• Work area must be barricaded to keep animals and unauthorised persons from site.</li> </ul>	<ul style="list-style-type: none"> <li>• Area superintendent</li> <li>• Project Manager</li> <li>• SHEW</li> <li>• Contractor</li> </ul>
<b>Fauna and Flora</b>	<ul style="list-style-type: none"> <li>• Ensure that the site is kept clean and free of rubbish that could potentially attract animals and pests</li> <li>• NamPower employees and contractor may under no circumstances make use of pesticide or poison to control pests.</li> <li>• Workers should be educated so as not to kill any fauna found onsite.</li> <li>• Poaching or capturing of any animal (wild or domestic) shall be prohibited.</li> <li>• Bird nests may not be disturbed.</li> <li>• The footprint of disturbance should be kept to a minimum.</li> </ul>	<ul style="list-style-type: none"> <li>• Area superintendent</li> <li>• Project Manager</li> <li>• SHEW</li> <li>• Contractor</li> </ul>

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
	<ul style="list-style-type: none"> <li>• No domestic animals may be kept onsite site as they can introduce diseases or interbreed with the animals occurring naturally in the area.</li> <li>• Monitor bird collisions, develop and implement additional mitigation measures where required.</li> <li>• All wildlife and electrical infrastructure interactions must be reported to the SHEW section.</li> </ul>	
<b>Manual and Mechanical Vegetation Removal</b>	<ul style="list-style-type: none"> <li>• Obtain a permit from the Ministry of Environment, Forestry and Tourism to remove protected trees as per the Forest Act No. 12 of 2001.</li> <li>• Measures must be put in place to avoid erosion at rivers, stream channel crossings, and at places where existing erosion scars and dongas are encountered to avoid any further erosion.</li> <li>• Where manual bush-clearing is impractical, mechanical bush clearing shall be used, but an effort must be made to preserve the topsoil structure.</li> <li>• Do not remove wood cut on site as this would affect the recycling of nutrients locally as well as lead to a potential industry in firewood targeting the better</li> </ul>	<ul style="list-style-type: none"> <li>• Area superintendent</li> <li>• Project Manager</li> <li>• SHEW</li> <li>• Contractor</li> </ul>

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
	<p>quality tree species e.g. <i>Acacia erioloba</i>.</p> <ul style="list-style-type: none"> <li>• Where clearing is done near a river, the contractor/NamPower must ensure that no felled bushes/branches/shrubs are left behind in the riverbed.</li> <li>• No burning of bush cleared materials is allowed onsite.</li> <li>• Protected tree species, especially larger specimens, within the affected area i.e. 12m from centre line in either direction not expected to affect the transmission line could be avoided.</li> <li>• Manual and mechanical vegetation removal should be done in accordance with NamPower vegetation clearance and maintenance Procedure.</li> </ul>	
<b>Herbicide Use</b>	<ul style="list-style-type: none"> <li>• Prevent the application of herbicide(s) in sensitive areas. Sensitive areas are known/expected to have higher biodiversity e.g. Karst mountains, ground dams, etc.</li> <li>• Avoid the spraying of protected tree species not directly affecting the transmission line during the bush clearing operation.</li> <li>• Eradicate all invasive alien species potentially associated with the line/station. This would indicate overall environmental commitment.</li> </ul>	<ul style="list-style-type: none"> <li>• Area superintendent</li> <li>• Project Manager</li> <li>• SHEW</li> <li>• Contractor</li> </ul>

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
	<ul style="list-style-type: none"> <li>• Avoid spraying herbicide during windy days/periods. See the general product requirements for herbicide used. This could affect non-target areas and species.</li> <li>• Avoid spraying, removing and/or approaching trees with vulture (and other larger raptors) nests along the route.</li> <li>• Herbicide should be applied directly to the plant's stem or leaves as a spray.</li> <li>• Herbicide will be handled in accordance with the requirements outlined in the NamPower Vegetation Clearance and Maintenance procedure.</li> </ul>	
<b>Water Resources</b>	<ul style="list-style-type: none"> <li>• Care must be taken to ensure that pollution of water does not occur.</li> <li>• Herbicides shall not exceed the recommended volume and concentration of application..</li> <li>• Herbicides application shall be done within the period specified in the specialist reports.</li> <li>• Naturally occurring water resources may not be used for any personal hygiene, mixing herbicides or for washing equipment used for herbicide application.</li> <li>• Water may only be taken from a private or government property based on an</li> </ul>	<ul style="list-style-type: none"> <li>• Area superintendent</li> <li>• Project Manager</li> <li>• SHEW</li> <li>• Contractor</li> </ul>

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
	agreement between the NamPower, contractor and custodian of the water source.	
<b>Campsite Establishment</b>	<ul style="list-style-type: none"> <li>• NamPower/ Contractor must sign land permission form and agreement with land owners prior to commencement of work onsite.</li> <li>• Adequate ablution facilities must be provided onsite in relation to the number of employees.</li> <li>• Ablution facilities must not be located within 100m of any river, stream channel, pan, dam or borehole</li> <li>• Non-employees are not allowed to reside at the campsite.</li> <li>• Fire extinguishers, first aid kits, assembly point, and emergency numbers must be available onsite.</li> <li>• Waste must managed in accordance with waste management requirements outlined in this EMP and/or contractor's SHE plan.</li> </ul>	<ul style="list-style-type: none"> <li>• Area superintendent</li> <li>• Project Manager</li> <li>• SHEW</li> <li>• Contractor</li> </ul>
<b>Site Rehabilitation</b>	<ul style="list-style-type: none"> <li>• A post construction audit within 1 week prior to the Contractor leaving site must be conducted.</li> <li>• SHEW to sign site close off or take over certificate once remedial corrective</li> </ul>	<ul style="list-style-type: none"> <li>• Area superintendent</li> <li>• Project Manager</li> </ul>



<b>ASPECT</b>	<b>MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS</b>	<b>RESPONSIBLE PERSON</b>
	actions have been implemented.	<ul style="list-style-type: none"><li>• SHEW</li><li>• Contractor</li></ul>

## 8 REPORTING, MONITORING AND AUDITING

The environmental monitoring and audits must be conducted in line with supporting procedures and requirements of this plan. Monitoring and audit reports detailing the monitoring and audit results shall be prepared by the SHEW section and communicated to the Area Manager, Superintendent and Project Manager. Records of monitoring and auditing report shall be kept and will be made available during inspection and audits.

The following general monitoring indicators and guideline are recommended should herbicides be used to do vegetation management along the line:

**Table 5: General monitoring indicators and guideline recommended after herbicide application**

Monitor trees adjacent the cleared area after herbicide application	A survey in year 1 (i.e. 6 months after application of herbicide) should be conducted along the affected route to determine the effect of the herbicide on non-target areas – i.e. adjacent vegetation. Focus on protected tree species along the route
Monitor coppicing and regrowth after herbicide application	A survey in year 2 (i.e. 1 year after application of herbicide) should be conducted along the affected route to determine the effect of the herbicide on bush clearing.  This would indicate the success of the herbicide used as well as indicate the necessity of follow-up treatment.
Sample any open surface water after herbicide application	Very few open water sources are located along the route and although it is recommended that herbicides not be used in “high” and “medium” sensitivity areas, monitoring this would be viewed as a good practice.  Take water samples from any surface water encountered and have these analysed to determine if herbicide used has entered these sources.

## 9 NON-COMPLIANCE AND CONFLICT MANAGEMENT PROCEDURES

The Area Superintendent and Contractor shall ensure that the employees and external service providers comply with the requirements outlined in this EMP. In the event of non-compliance the following recommended process shall be followed:

- Non – compliances will be identified during inspections or audits carried out by the SHEW Section and reported to the Area manager, Superintendent and Project Manager for corrective actions.
- Area Superintendent / Project Manager shall notify the employees about the non-compliance .
- Corrective and preventative actions must be implemented on an agreed timeframes.
- Follow – up inspections shall be conducted to assess whether the corrective and preventative actions were implemented effectively.

NamPower has the right to stop all contractor’s activities if it is found that a gross violation of the EMP is taking place. The contractor shall notify NamPower of the following:

- Conflicts arising with any landowner / representative.
- Any special conditions requested by a landowner / representative.

## 10 RECORD KEEPING

Record keeping is important for the effective functioning and implementation of an EMP. EMP documentation must be kept in both the hard copy and electronic format for safe keeping. These must include:

- Copy of the Environmental Clearance Certificate
- A copy of an EMP
- EMP implementation activities
- Induction records
- Resource use records i.e. water and fuel consumption

- Audit and Inspection reports

In case chemical vegetation management is conducted, the following records should be kept:

- Date of application
- Herbicide applied
- Persons responsible for application
- Supervisor
- Type of herbicide used
- Method of application
- Time of application
- Equipment used
- Concentration of herbicide used

## **11 CONCLUSION**

All management measures and legal requirements outlined in this EMP should be implemented in order to ensure environmental compliance by all parties undertaking the operational activities. This will ensure that potential negative impacts are identified, avoided or mitigated and positive impacts are enhanced..

## 12 ANNEXURES

### Annexure 1: Herbicide application guideline

<b>Management requirement</b>
<i>Recommended herbicide:</i> Access 240 SL or any similar product with picloram or tricoplyr as active ingredients should be used
<i>Recommended Application method:</i> Foliar application – spray or paint-on-stump –is recommended as this is target specific. Access mixed with water and Actipron (wetting agent).
<i>Technique:</i> The herbicide can be applied directly to the plant – stem or leaves – as a spray. Trees and shrubs with a stem diameter <10cm can be sprayed directly, but trees with a stem diameter >10cm should be felled before treatment of the cut surface for best results. Treatment should be done as soon as possible after felling and the entire cut surface and stump should be wetted. Coppice growth can also effectively be controlled.
<i>Use:</i> Active growing season – i.e. September to April (best in early growing season – September to November – before main rains) has best results.
<i>Concentration</i>  Foliar application = 350ml/100l water + Actipron Super 500ml/100l spray mix.  Cut stump application = 2l/100l water + Actipron Super 2l/100l spray mix.
<i>Application repeatability</i> <ul style="list-style-type: none"><li>▪ Year 1: Apply herbicide (early growing season)</li><li>▪ Year 2: Follow-up to target any regrowth and coppicing (early growing season)</li><li>▪ Thereafter: As required – i.e. dependent on coppicing potential of various species. This could be determined during routine line inspections.</li></ul>

**Annexure 2: Monitoring checklist for bush clearing and herbicide application**

Activity: Bush clearing	Compliance	
	Yes	No
Site:		
Manual clearing conducted		
Mechanical clearing conducted		
Area adequately cleared – i.e. 12m from centre line		
Protected tree species on 12m boundary only trimmed		
Protected tree species not affecting line left <i>in situ</i>		
Raptor and vulture nesting sites left undisturbed		
Overall access improved		
Activity: Chemical application		
Active ingredient used = Triclopyr		
Application method used = spray		
Application technique used = spray leaves/cut stumps		

Application season = Sep to April (Sep to Nov = best)		
Application conditions = no wind		
Application procedures = protective masks/equipment used		
Application knowledge = certified users only		
Storage = safe/secure		
Storage = chemical register maintained		
Storage = equipment clean/functional		
Concentration: Foliar application = 350ml/100l water + Actipron Super 500ml/100l spray mix		
Concentration: Cut stump application = 2l/100l water + Actipron Super 2l/100l spray mix		
Repeatability: Year 1		
Repeatability: Year 2		
Repeatability: Year 3		
Sensitive "hotspot" areas avoided		
Water – open surface water encountered		
Water – open surface water samples taken		
Collateral damage observed (i.e. non target areas/species affected)		
Any complaints from landowners		

**Annexure 3: General environmental monitoring checklist**

	Compliance	
	Yes	No
<b>Track discipline</b>		
Evidence of new tracks		
Evidence of offroad driving		
Evidence of turnaround violations		
Evidence of oil spills		
Evidence of waste		
Evidence of litter		
<b>Illegal collection/damage of flora</b>		
Evidence of illegal plant collection		
Evidence of vehicle damage to plants		
Evidence of unauthorised people/vehicles		
<b>Erosion</b>		
Evidence of erosion along route		
Evidence of recovery at rehabilitated sites		
<b>Invasive alien plants</b>		
Evidence of invasive alien plants along route - New		
Evidence of invasive alien plants along route - Existing		
Evidence of invasive alien plants at rehabilitated sites		
<b>New species</b>		
Any new plants encountered – i.e. not previously observed		
<b>Domestic stock/pets</b>		
Domestic stock and/or pets encountered along route (Relevant to Protected Areas only)		
<b>Bird mortalities</b>		
Record all dead birds encountered below the line		



**Annexure 4: Landowner permission form**

**Landowner Permission Form**



Landowner name: \_\_\_\_\_ Contact number: \_\_\_\_\_ Representative name: \_\_\_\_\_

\_\_\_\_\_

Farm name: \_\_\_\_\_

Contractor: \_\_\_\_\_

Representative name: \_\_\_\_\_ Contact number: \_\_\_\_\_

**General Notice**

This form is to be used prior to a contractor entering a landowner's property to commence any work related to the construction or maintenance of power-line structures and servitudes.

The form must be completed by either the landowner or his / her legal representative on the property.

**Section A: Before activities commence**

**Activities to be undertaken on the property (completed by the contractor):**

Use of water resources	<input type="checkbox"/>	Camping	<input type="checkbox"/>
Powerline erection	<input type="checkbox"/>	Bush clearing	<input type="checkbox"/>
Powerline refurbishment	<input type="checkbox"/>	Herbicide application	<input type="checkbox"/>
Trimming of vegetation	<input type="checkbox"/>	Access road usage	<input type="checkbox"/>
Use of other infrastructure (please specify)		Rehabilitation	

**Specific conditions to be MEFT on the property (as stipulated by the landowner):**

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**Dates when access is needed:**

**From:** \_\_\_\_\_ **To:** \_\_\_\_\_

**Signatures (prior to entry)**

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Landowner/Representative

Contractor representative

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Date

Date

**Section B: Upon completion of work and prior to leaving the property**

**Remarks on compliance or misconduct (upon completion of activities):**

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**Issues still to be resolved upon completion of activities:**

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**Signatures (upon)**  
**completion**

\_\_\_\_\_  
Landowner/Representative

\_\_\_\_\_  
Contractor representative

\_\_\_\_\_  
Date

\_\_\_\_\_  
Date

**Annexure 5: pre-application consent form for herbicide/pesticide application**

PRE-APPLICATION CONSENT FORM	
Name of Landowner / Representative:	
Contact Details:	
Name of Farm:	
Name of Contractor:	
Name and Details of Contact Person:	
Herbicide/pesticide to be used:	
Period of Application:	
NamPower District Supervisor:	
Contact Details:	
NamPower Installation to be Treated:	
<u>Comments from Landowner/Representative:</u>	
<u>Signed:</u>	
Landowner/ Representative:	NamPower Representative:
Date:	Date:

**Annexure 6: Post application review form for herbicide/pesticide applications**

POST-APPLICATION REVIEW FORM	
Name of Landowner / Representative:	
Contact Details:	
Name of Farm:	
Name of Contractor:	
Name and Details of Contact Person:	
Herbicide/pesticide to be used:	
Period of Application:	
NamPower District Supervisor:	
Contact Details:	
NamPower Installation to be Treated:	
<u>Outstanding Issues:</u>	
<u>Signed:</u>	
Landowner/ Representative:	NamPower Representative:
Date:	Date: