

DOCUMENT PREPARED ENVIRONMENTAL SECTION

BY:

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1 LIST OF TERMS, ACRONYMS AND ABBREVIATIONS

EAP Environmental Assessment Practitioner
ECC Environmental Clearance Certificate
EIA Environmental Impact Assessment

EMA Environmental Management Act no 7 of 2007

EMP Environmental Management Plan

ISO International Organization for Standardization

MET Ministry of Environment and Tourism

OEMP Operational Environmental Management plan SHEW Safety, Health, Environment and Wellness

2 INTRODUCTION

In 2010, NamPower completed the construction of the 350kV High Voltage Direct Current (HVDC) line also known as Caprivi link interconnector) from Gerus station west north west of Otjiwarongo to Zambezi station near Katima Mulilo. The purpose of the 350 kV HVDC line, is to facilitate the transmission of electricity in the SADC region in order to provide better interconnection between import and export zones and strengthen the north eastern grid. The 350 kV HVDC line consist of a transmission line between Gerus and Zambezi Station and supporting infrastructures. The supporting infrastructure include: Earth Electrode Sites (including the earth electrode line), Repeater Station; and Converter Station (at each station).

The earth electrode stations and associated infrastructure were not part of the ECC obtained for the construction and operation of the 350 kV HVDC line. The ECC for the earth electrode stations and line were obtained in 2014 and subsequently renewed in 2017. The ECCs have since expired and renewal is required.

3 PROJECT DESCRIPTION

The purpose of the earth electrode line and stations is to provide a current path when the 350 HVDC line is operated on earth mode. The 350 HVDC line may be operated under certain conditions in "earth return" mode. The 350 HVDC line may be operated under certain conditions in "earth return" return due to significant savings in power losses. The electrode line connects the converter station to the grounding system. The electrode line connects the converter station to the grounding electrode. The operating voltage of the electrode line under normal conditions is less than 1kV.

The Gerus earth electrode station consists of boreholes to graphite deposits in the earth. Each borehole consists of a 100m borehole with a central galvanized steel pipe with flat copper bars tied to it. The borehole is then filled with conductive material. Each steel pipe is connected to the main electrode line to Gerus Converter Station. The electrodes are installed by immersing conducting metal rods into the ground. The Gerus electrode system is located 38.3km southwest of Otjiwarongo on the Farm Patagonia no. 137. Figure 1 below shows the location of the earth electrode and line.

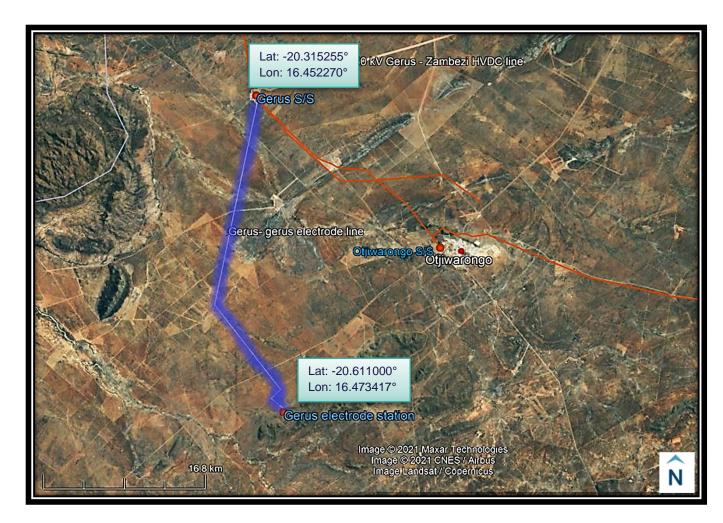


Figure 1: A map showing the location of the Gerus electrode line and station.

4 OBJECTIVES OF THIS ENVIRONMENTAL MANAGEMENT PLAN (EMP)

The aim of this operational EMP is to detail the management actions required to implement the mitigation measures identified thereby ensuring that any operational phase activity is carried out in a manner that takes cognisance of environmental protection and is in line with National legislation.

This EMP has the following objectives:

- To outline mitigation measures to be implemented during the operation phase, in order to manage and minimise the extent of environmental impacts.
- Minimise negative impacts and enhance positive impacts associated with the operations.
- To ensure that the operational activities do not result in undue or reasonably avoidable adverse environmental impacts, and ensure that any potential environmental benefits are enhanced.
- To identify key personnel who will be responsible for the implementation of the

measures, outline functions and responsibilities.

- To propose mechanisms for monitoring compliance and preventing long term or permanent environmental degradation.
- Create management structures that address the concerns and complaints of Interested and Affected Parties (I&APs) with regards to the operational activities.

5 POLICY AND LEGISLATIVE FRAMEWORK

Table 1 below outline the legislative requirements which are applicable to the operational activities.

Legislation:	Section (s) applicable:	Implications:	
Environmental Management Act no	Section 3	 All activities performed should be in line with the following principles: 	
7 of 2007		 Interested and affected parties should have an opportunity to participate in decision making 	
		 Listed activities should be subject to an EIA 	
		 Polluter should pay for rehabilitation 	
		 Pollution should be minimized 	
	Section 27	 Environmental assessments should be carried out for listed activities. The proposed activity can be classified under the following range of activities: 	
		 Generation of electricity 	
		 Transmission of electricity 	
	Section 33 onwards	 These sections details the process to be followed in order to obtain a clearance certificate. 	
		 All existing listed activities must obtain a clearance certificate within one year of the law coming into effect (February 2013). Therefore, all existing activities which can be considered a listed activity should apply for clearance. 	

EMA Regulations GN 28-30 (GG	Listed activity:	This activity can be considered as electricity generation and transmission.
4878) (February 2012)	 5.1 6 – 9; 13; 15; 21 -24 	These sections details the process to be followed in terms of producing an Environmental Assessment and this process should be adhered to during the generation of information for this document.
Labour Act no 11 of 2007	Section 3	Children under the age of 16 may not be employed
2007	Section 4	Forced labour may not be used.
	Section 9	Basic conditions of employment as stipulated by the law must be met.
	• Section 39 - 42	The employer shall ensure the health and safety of all employees and non-employees on site. Employees must fulfil their duties in order to ensure their own health and safety and that of other employees and persons. Employees may leave the work site if reasonable measures to protect their health are not taken.
	• Section 39 - 42	The employer shall ensure the health and safety of all employees and non-employees on site. Employees must fulfil their duties in order to ensure their own health and safety and that of other employees and persons. Employees may leave the work site if reasonable measures to protect their health are not taken.
Electricity Act no 4 of 2007	Section 33	 Installations used for the provision of electricity should be operated with due compliance with the requirements of laws relating to health, safety and environmental standards. Therefore – any company involved within the Electricity Supply Industry must adhere to the laws covering the previously stated aspects or stand to lose their licenses to operate.
Water Act no 54 of 1956	Section 21 and 66Section 23	 Conditions in terms of the disposal and management of effluent are to be adhered to. Any person causing pollution to a water source shall be guilty of an offence.
Public and Environmental	Section 52	A person generating waste must ensure that the waste generated is kept and stored under

Health Act no 1 of 2015 Water Resources Management Act no 24 of 2013	Section 53Section 89	 conditions that causes no harm to human health or damage to the environment. Waste must only be disposed of at a waste disposal site, including an incinerator approved by the local authority concerned. The owner or occupier or other person in control of land where an incident that causes or is likely to cause a water resource to be polluted must take all reasonable measures to contain and minimize the effects of the incident; and to clean up polluted areas and remedy the
Hazardous Substances Ordinance 14 of 1974	Section 27	 effects of the incident. To provide for the control of substances which may cause injury or ill-health to or death of human beings, by reason of their toxic, corrosive, irritant, strongly sensitizing or flammable nature or the generation of pressure thereby in certain circumstances; To provide for the division of such substances into groups in relation to the degree of danger; To provide for the prohibition and control of the importation, manufacture, sale, use, operation,
Forest Act no 12 of 2001	Section 66Section 41	 application, modification, disposal or dumping of such substances; and To provide for matters connected therewith. Vegetation may not be removed within 100 m of a river, stream or water course
		A person shall be liable for damage caused by any fire which arises as a result of activities carried out on site without having taken reasonable measures to prevent a fire.
Fertilizers, farm feeds, agricultural remedies and stock remedies Act no 36 of 1947	DefinitionsSection 7	 Arborocide application is defined as an agricultural remedy under this Act Only registered herbicides may be used. May only buy herbicides in a container that complies with the prescribed requirements and is
		complies with the prescribed requirements and is sealed and labelled. Only allowed to use herbicides in the prescribed

	Section 10	manner.
		 Land owners must be notified about applications, and the following information must be supplied: Purpose of administration Registered name and number of the product Precautions to be taken before, during and after each administration.
Nature Conservation Ordinance no 4 of 1975	Section 74	Protected plants may not be removed or damaged without a permit.
Soil Conservation Act no 76 of 1969	Section 4	 Institutions may be ordered by the relevant Minister to construct soil conservation works when and where necessary.
	Section 13Section 21	Fire protection schemes may be implemented to regulate the prohibition of veld burning as well as the prevention, control and extinguishing of veld and forest fires.
		It is illegal to damage, destroy / fail to maintain any soil conservation works; fire belts; works constructed in terms of a fire protection scheme.
National Heritage Act No 27 of 2004	• Section: 46, 48, 55	All heritage resources are to be identified and either protected or removed/mitigated with a permit from the National Monuments Council, before any development may take place
		 A chance find procedure should be followed in case of discovery of a heritage resource.

6 ROLES AND RESPONSIBILITIES

It is the responsibility of NamPower to ensure that all the environmental management actions are carried out effectively and timeously. It is important to note that the successful implementation of the EMP is, however dependent on clearly defined roles and responsibilities by several stakeholders. Below are the key employees that are responsible for the management of environmental and social issues during the operational phase:

Table 2: The roles and responsibilities for operational activities:

Responsible person	Responsibilities
The Area Superintendent	Is responsible for the enforcement of the EMP
	 To ensure that environmental requirements are adequately covered in any external service providers contracts.
	 To ensure that SHE requirements are included in the tender documents sent to the contractors. A copy of this EMP should also form part of the tender documents.
	 To ensure that corrective actions are implemented for non- compliances.
	 To ensure that appropriate records and information regarding compliance with environmental requirements are maintained.
	 To ensure that the station and line remain in compliance with the requirements of this EMP, through regular communication and monitoring.
	 To ensure that all incidents, accidents and complaints are reported the project manager. The contractor to ensure that incidents and accidents are investigated to prevent re- occurrence.
Project Manager	Is responsible for the enforcement of the EMP.
	To ensure that SHE requirements are included in the tender documents sent to the contractors.
	 Must ensure that the contractor remains in compliance with the requirements of this EMP, through regular communication and monitoring.
NamPower SHEW	To ensure that all requirements with regards to this EMP are fulfilled.
	 To assist the Project Manager in ensuring that the contractor remains in compliance with this EMP.
	 Communicate NamPower SHEW requirement to the contractors and NamPower employees.
	 Request NamPower sections and contractors to submit SHEW files prior to any activity taking place for approval.

	employees.
•	Implement monitoring and conduct audits in consultation with the Project Manager.
•	Document and communicate monitoring, audit and inspection findings to project manager and area superintendent.

Communicate the final inspection report to the Project manager on contractor compliance to the EMP before the project closeoff and final payment is made to the contractor.

Provides SHEW inductions to NamPower and contractor

Contractor

- Is responsible for the implementation of the EMP
- To appoint as SHE officer responsible for the implementation of this EMP.
- To ensure that all tasks undertaken under the scope of work, are in accordance both with NamPower's SHEW policies and procedures as well as to the requirements of this EMP.
- Ensure that employees are regularly trained and awareness built relating to environmental and social management.
- To ensure that all incidents, accidents and complaints are reported the project manager. The contractor to ensure that incidents and accidents are investigated to prevent reoccurrence.
- Ensuring that all employees receive a SHEW induction before the start of the project.
- Ensuring that the work being done does not create a nuisance to any being working, residing or living on adjacent properties or within the immediate surroundings of the site.

7 DESCRIPTION OF OPERATIONAL ACTIVITIES TO BE UNDERTAKEN AND ASSOCIATED IMPACTS

The operation of the earth electrode station, line and associated infrastructures can have both positive and negative impact on the environment. However, the negative impacts are limited to the station boundaries and powerline servitude. The scope of this EMP include all activities associated with the operation of the earth electrode station and associated line.

Table 3: Description of the activities related to the operational activities.

Activity	Description	Associated potential impacts
General functioning of the station and transmission line.	Physical presence and functional characteristics of the station and associated line.	 Bird mortalities through collisions with powerline. Visual impact. Community impacts in a form fatalities or injuries caused by electrocution. Provision of electricity to communities
Maintenance of the station and line	 The maintenance of the station and line entails: General equipment repairs. Replacement of batteries Servicing batteries. Maintenance of electrical equipment such as transformers, relays and capacitors. Maintenance of electrical equipment such as transformers, relays and capacitors. Construction or repairing of access roads. 	 Soil and water contamination Waste generation Loss of biodiversity Social issues related to the introduction of new workers in the area, e.g. HIV/AIDS spreading
Construction	 Construction include the following activities: Construction or refurbishment of buildings (digging and setting of foundations, digging of cable trenches and other activities). Installation or extension of boundary fences 	 Noise emissions Dust emissions Introduction of new people in the area leading to the spread of diseases such as HIV/AIDS Soil and water contamination Waste generation

Periodic inspections, monitoring, maintenance of the line	 Upgrade of electrical equipment (either in size, capacity or technology). Personnel conduct in surrounding communities. Replacement, cleaning and maintenance of station and line components. 	 Employment of casual workers Loss of biodiversity Loss of productive land Soil and ground water contamination as a result of oil spills Soil contamination as a result of improper waste handling and disposal. Loss of biodiversity if existing access roads are not put to use. Veld fires.
Hazardous Substances	 Storage of hazardous material. 	 Possible oil spills and soil contamination due to transformer blow out
Installation of Optic Fibre networks	 Design, Supply, Delivery, Installation and Commissioning of Optic Fiber networks for communication purposes. 	 Loss of biodiversity if existing access roads are not put to use or there will be a need to do bush clearing. Soil contamination as a result of improper waste handling and disposal.
Vegetation management within the servitude	Selective herbicide application, mechanical and manual bush clearing	 Loss of biodiversity due to clearing operation. Soil and groundwater contamination. Water pollution Loss of sensitive habitat. Loss of archaeological resources. Possible employment opportunities if bush clearing is outsourced.
Safety, Health and Environmental monitoring	 Periodic environmental monitoring and audits to assess compliance to management procedures, and EMP requirements. 	• Littering

8 MANAGEMENT AND MITIGATION MEASURES

In order to ensure that the potential impacts are eliminated and/or minimised, it is necessary to ensure that the various activities related to the operation of these powerline are adequately managed and monitored. Table 4 below outline mitigation measures as well as objectives to be achieved. A responsible person (s) have been assigned to each mitigation measure (s).

Table 4: Proposed mitigation measures for the general operational activities

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
Safety Health and Environmental (SHE) Awareness	 All employees should undergo SHE induction before work commences onsite. All employees are to be made aware of their individual roles and responsibilities in achieving compliance with the EMP. SHE toolbox talks to be conducted by the contractors and records to kept onsite. Warning signs must be placed on and around the site. 	Area superintendentProject managerContractor
Safety Management	 Develop and implement an occupational health and safety system that comprises key elements such as risk assessment and safe working procedure. All work activities to be done under the supervision of a competent person. Anti-climbing devices should be installed on transmission towers and be maintained. Appropriate warning signs must be placed on the facilities. 	Area superintendentProject managerContractor
Fire Management	 Eliminating the presence of potential sources of ignition and providing appropriate equipment to minimize fire risk. Fire extinguishers to be readily available onsite, especially when hot works are conducted. Regular servicing of fire extinguishers. Maintain servitude access road under the line and leading to the station to act as fire break. 	Area superintendentProject managerContractor
Air Quality	 Dust generation from all activities must be minimised wherever possible. Excavation, handling and transportation of erodible materials shall be avoided under high wind conditions or when a visible dust plume is present. Speed limit to be enforced to control dust emissions, and minimize incidents onsite. 	Area superintendentProject managerContractor

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
	 Dust suppression measures shall be implemented if necessary. Vehicle, machinery and equipment shall be maintained in good working order in order to minimise exhaust fumes. 	
Resources Efficiency	 Minimise water wastage and record water usage. Avoid wasteful use of materials. Source goods and services locally were possible 	Area superintendentProject managerContractor
Waste Management	 Minimise the generation of waste by applying the waste hierarchy. Station and line servitude to be kept free of waste. No burning, burying or dumping of any waste materials shall be permitted onsite. Labelled waste bins with lids must be provided onsite for all waste streams where applicable and ensure that waste is disposed at nearest approved waste disposal site. Ensure that waste segregation is done at source. Hazardous waste shall be disposed of at a registered hazardous waste disposal site. Safe disposal certificates for hazardous waste must be kept in the SHE file. Concrete waste must not be dumped on site. No burning of cleared vegetation shall be allowed on site. 	 Area superintendent Project manager Contractor
Wastewater management	 Water containing environmental pollutants shall be collected and removed from site. No waste water runoff or uncontrolled discharges from the site/working areas shall be permitted. Mobile toilets or septic tanks should be used in remote areas. 	Project managerContractorArea superintendent
Hazardous Substances	The use, handling, storage and disposal of the hazardous chemical must be in accordance with the MSDS.	Area superintendentProject manager

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
	 Containers must be clearly marked to indicate contents, quantities and safety requirements. Hazardous substances storages areas must be bunded. A bund should be able to contain 110% of the volume of the largest container stored within it. All transformers to be contained in bunded areas. Diesel and other liquid fuel, oil and hydraulic fluid must be stored in appropriate storage tanks or in bowsers. Inspect and maintain hazardous storage areas and bund walls to avoid overflows. Report any accidental spills that occur onsite. Spill kit and absorbents must be available onsite. Applicable to stations and campsites. 	Contractor
	 Hazardous substance storage areas must display safety signs. All spills must be reported, cleaned and remediated to in compliance with SHEW requirements. 	
Social Impact	 Contractor to sign land permission form and agreement with land owners prior to commencement of any work or establishing campsites. Employees should limit their contact with farm workers and other permanent residents of the area. Employees should be properly educated about the impact of HIV / AIDS and pregnancies. Any person making himself guilty of violence, harassment or any other activity deemed inappropriate by the landowner, must immediately be removed from 	 Area Superintendent Project Manager All NamPower employees Contractor
	the site.The use of intoxicating liquor or drugs of any kind by the employees is strictly	

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
	 prohibited. NamPower District Personnel shall take the responsibility of communicating with landowners and neighbours at least 14 days prior to bush clearing activities on site. Appropriate contact numbers shall be made available to the landowner, to ensure open channels of communication and prompt responses to any queries and claims. All conditions and requirements stated by the landowners shall be documented and adhered to by NamPower employees and contractors prior to work starting on site. Ensure that all queries and complaints are documented and dealt with. A register shall be kept of all complaints from landowners. All claims shall be handled immediately to ensure timely rectification. The movements of the NamPower employees, contractor, subcontractor, or their employees, are restricted to the areas of the servitude and those areas permitted by the landowner as per the agreement. Any further encroaching on private property at any time are subject to the owner's permission. 	
Cultural resource	 Any chance finds must be reported to NamPower environmental section. In an event of discovery of human remains or other artefacts the work shall cease. A professional archaeologist is to be consulted and carry out investigation. Work area must be barricaded to keep animals and unauthorised persons from site. 	Area superintendentProject ManagerSHEWContractor
Fauna and Flora	 Ensure that the site is kept clean and free of rubbish that could potentially attract animals and pests NamPower employees and contractor may under no circumstances make use of pesticide or poison to control pests. 	Area superintendentProject ManagerSHEW

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
	 Workers should be educated so as not to kill any fauna found onsite. Poaching or capturing of any animal (wild or domestic) shall be prohibited. Bird nests may not be disturbed. The footprint of disturbance should be kept to a minimum. No domestic animals may be kept onsite site as they can introduce diseases or interbreed with the animals occurring naturally in the area. Monitor bird collisions, develop and implement additional mitigation measures where required. All wildlife and electrical infrastructure interactions must be reported to the SHEW section. 	• Contractor
Manual and Mechanical Vegetation Removal	 Obtain a permit from the Ministry of Environment, Forestry and Tourism to remove protected trees as per the Forest Act No. 12 of 2001. Measures must be put in place to avoid erosion at rivers, stream channel crossings, and at places where existing erosion scars and dongas are encountered to avoid any further erosion. Where manual bush-clearing is impractical, mechanical bush clearing shall be used, but an effort must be made to preserve the topsoil structure. Do not remove wood cut on site as this would affect the recycling of nutrients locally as well as lead to a potential industry in firewood targeting the better quality tree species e.g. Acacia erioloba. Where clearing is done near a river, the contractor/NamPower must ensure that no felled bushes/branches/shrubs are left behind in the riverbed. No burning of bush cleared materials is allowed onsite. 	 Area superintendent Project Manager SHEW Contractor

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
	 Protected tree species, especially larger specimens, within the affected area i.e. 12m from centre line in either direction not expected to affect the transmission line could be avoided. Manual and mechanical vegetation removal should be done in accordance with NamPower vegetation clearance and maintenance Procedure. 	
Herbicide Use	 Prevent the application of herbicide(s) in sensitive areas. Sensitive areas are known/expected to have higher biodiversity e.g. Karst mountains, ground dams, etc. Avoid the spraying of protected tree species not directly affecting the transmission line during the bush clearing operation. Eradicate all invasive alien species potentially associated with the line/station. This would indicate overall environmental commitment. Avoid spraying herbicide during windy days/periods. See the general product requirements for herbicide used. This could affect non-target areas and species. Avoid spraying, removing and/or approaching trees with vulture (and other larger raptors) nests along the route. Herbicide should be applied directly to the plant's stem or leaves as a spray. Herbicide will be handled in accordance with the requirements outlined in the NamPower Vegetation Clearance and Maintenance procedure. 	 Area superintendent Project Manager SHEW Contractor
Water Resources	 Care must be taken to ensure that pollution of water does not occur. Herbicides shall not exceed the recommended volume and concentration of application Herbicides application shall be done within the period specified in the specialist reports. Naturally occurring water resources may not be used for any personal hygiene, 	Area superintendentProject ManagerSHEWContractor

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
	 mixing herbicides or for washing equipment used for herbicide application. Water may only be taken from a private or government property based on an agreement between the NamPower, contractor and custodian of the water source. 	
Campsite Establishment	 NamPower/ Contractor must sign land permission form and agreement with land owners prior to commencement of work onsite. Adequate ablution facilities must be provided onsite in relation to the number of employees. Ablution facilities must not be located within 100m of any river, stream channel, pan, dam or borehole Non-employees are not allowed to reside at the campsite. Fire extinguishers, first aid kits, assembly point, and emergency numbers must be available onsite. Waste must managed in accordance with waste management requirements outlined in this EMP and/or contractor's SHE plan. 	 Area superintendent Project Manager SHEW Contractor
Site Rehabilitation	 A post construction audit within 1 week prior to the Contractor leaving site must be conducted. SHEW to sign site close off or take over certificate once remedial corrective actions have been implemented. 	Area superintendentProject ManagerSHEWContractor

9 REPORTING, MONONITORING AND AUDITING

The environmental monitoring and audits must be conducted in line with supporting procedures and requirements of this plan. Monitoring and audit reports detailing the monitoring and audit results shall be prepared by the SHEW section and communicated to the Area Manager, Superintendent and Project Manager. Records of monitoring and auditing report shall be kept and will be made available during inspection and audits.

The following general monitoring indicators and guideline are recommended should herbicides be used to do vegetation management along the line:

Table 5: General monitoring indicators and guideline recommended after herbicide application

Monitor trees adjacent the cleared area after herbicide application	A survey in year 1 (i.e. 6 months after application of herbicide) should be conducted along the affected route to determine the effect of the herbicide on non-target areas – i.e. adjacent vegetation. Focus on protected tree species along the route
Monitor coppicing and regrowth after herbicide application	A survey in year 2 (i.e. 1 year after application of herbicide) should be conducted along the affected route to determine the effect of the herbicide on bush clearing. This would indicate the success of the herbicide used as well as indicate the necessity of follow-up treatment.
Sample any open surface water after herbicide application	Very few open water sources are located along the route and although it is recommended that herbicides not be used in "high" and "medium" sensitivity areas, monitoring this would be viewed as a good practice.
	Take water samples from any surface water encountered and have these analysed to determine if herbicide used has entered these sources.

10 NON-COMPLIANCE AND CONFLICT MANAGEMENT PROCEDURES

The Area Superintendent and Contractor shall ensure that the employees and external service providers comply with the requirements outlined in this EMP. In the event of non-compliance the following recommended process shall be followed:

• Non – compliances will be identified during inspections or audits carried out by the SHEW

Section and reported to the Area manager, Superintendent and Project Manager for corrective actions.

- Area Superintendent / Project Manager shall notify the employees about the noncompliance.
- Corrective and preventative actions must be implemented on an agreed timeframes.
- Follow up inspections shall be conducted to assess whether the corrective and preventative actions were implemented effectively.

NamPower has the right to stop all contractor's activities if it is found that a gross violation of the EMP is taking place. The contractor shall notify NamPower of the following:

- Conflicts arising with any landowner / representative.
- Any special conditions requested by a landowner / representative.

11 RECORD KEEPING

Record keeping is important for the effective functioning and implementation of an EMP. EMP documentation must be kept in both the hard copy and electronic format for safe keeping. These must include:

- Copy of the Environmental Clearance Certificate
- A copy of an EMP
- EMP implementation activities
- Induction records
- Resource use records i.e. water and fuel consumption
- Audit and Inspection reports

In case chemical vegetation management is conducted, the following records should be kept:

- Date of application
- Herbicide applied
- Persons responsible for application
- Supervisor
- Type of herbicide used
- Method of application
- Time of application

- Equipment used
- Concentration of herbicide used

12 CONCLUSION

All management measures and legal requirements outlined in this EMP should be implemented in order to ensure environmental compliance by all parties undertaking the operational activities. This will ensure that potential negative impacts are identified, avoided or mitigated and positive impacts are enhanced..

13 ANNEXURES

Annexure 1: Herbicide application guideline

Management requirement

Recommended herbicide: Access 240 SL or any similar product with picloram or tricoplyr as active ingredients should be used

Recommended Application method: Foliar application – spray or paint-on-stump –is recommended as this is target specific. Access mixed with water and Actipron (wetting agent).

Technique: The herbicide can be applied directly to the plant – stem or leaves – as a spray. Trees and shrubs with a stem diameter <10cm can be sprayed directly, but trees with a stem diameter >10cm should be felled before treatment of the cut surface for best results. Treatment should be done as soon as possible after felling and the entire cut surface and stump should be wetted. Coppice growth can also effectively be controlled.

Use: Active growing season – i.e. September to April (best in early growing season – September to November – before main rains) has best results.

Concentration

Foliar application = 350ml/100l water + Actipron Super 500ml/100l spray mix.

Cut stump application = 21/100l water + Actipron Super 21/100l spray mix.

Application repeatability

- Year 1: Apply herbicide (early growing season)
- Year 2: Follow-up to target any regrowth and coppicing (early growing season)
- Thereafter: As required i.e. dependent on coppicing potential of various species. This could be determined during routine line inspections.

Annexure 2: Monitoring checklist for bush clearing and herbicide application

Activity: Bush clearing		Compliance	
Site:	Yes	No	
Manual clearing conducted			
Mechanical clearing conducted			
Area adequately cleared – i.e. 12m from centre line			
Protected tree species on 12m boundary only trimmed			
Protected tree species not affecting line left in situ			
Raptor and vulture nesting sites left undisturbed			
Overall access improved			
Activity: Chemical application			
Active ingredient used = Triclopyr			
Application method used = spray			
Application technique used = spray leaves/cut stumps			
Application season = Sep to April (Sep to Nov = best)			
Application conditions = no wind			
Application procedures = protective masks/equipment used			
Application knowledge = certified users only			
Storage = safe/secure			
Storage = chemical register maintained			
Storage = equipment clean/functional			
Concentration: Foliar application = 350ml/100l water + Actipron Super 500ml/100l spray mix			
Concentration: Cut stump application = 2l/100l water + Actipron Super 2l/100l spray mix			
Repeatability: Year 1			
Repeatability: Year 2			
Repeatability: Year 3			

Sensitive "hotspot" areas avoided	
Water – open surface water encountered	
Water – open surface water samples taken	
Collateral damage observed (i.e. non target areas/species affected)	
Any complaints from landowners	

Landowner Permission Form



Landowner name:	Contact number:			
Representative name:				
Farm name:	- -			
Contractor:				
Representative name:	Contact number:			
General No	Nico			
This form is to be used prior to a contractor entering a				
related to the construction or maintenance of power-li	ne structures and servitudes.			
The form must be completed by either the landowner	or his / her legal representative on the property.			
	i			
Section A: Before active	<u>rities commence</u>			
Activities to be undertaken on the property (completed by the contractor):				
Activities to be undertaken on the property (con	ipieted by the contractory.			
Use of water resources	Camping			
Powerline erection	Bush clearing			
Powerline refurbishment	Herbicide application			
Trimming of vegetation	• • • • • • • • • • • • • • • • • • • •			
Use of other infrastructure	Access load usage ————			
USE OF OTHER INTRASTRUCTURE I	Access road usage Rehabilitation			

Specific conditions to be MEFT on the property (as stipulated by the landowner):		
Dates when access is needed: From: To:		
Signatures (prior to entry)		
Landowner/Representative	Contractor representative	
Date	Date	
Remarks on compliance or miscondu	uct (upon completion of activities):	
Issues still to be resolved upon complet	ion of activities:	
Signatures (upon completion)		
Landowner/Representative	Contractor representative	
Date	Date	

Annexure 4: pre-application consent form for herbicide/pesticide application

PRE-APPLICATION CONSENT FORM		
Name of Landowner / Representative:		
Contact Details:		
Name of Farm:		
Name of Contractor:		
Name and Details of Contact Person:		
Herbicide/pesticide to be used:		
Period of Application:		
NamPower District Supervisor:		
Contact Details:		
NamPower Installation to be Treated:		
Comments from Landowner/Representative:		
Signed:		
Landowner/ Representative:	NamPower Representative:	
Date:	Date:	

Annexure 5: Post application review form for herbicide/pesticide applications

POST-APPLICATION REVIEW FORM		
Name of Landowner / Representative:		
Contact Details:		
Name of Farm:		
Name of Contractor:		
Name and Details of Contact Person:		
Herbicide/pesticide to be used:		
Period of Application:		
NamPower District Supervisor:		
Contact Details:		
NamPower Installation to be Treated:		
Outstanding Issues:		
Signed:		
Landowner/ Representative:	NamPower Representative:	
Date:	Date:	