

FORMS

Form 1

REPUBLIC OF NAMIBIA

ENVIRONMENTAL MANAGEMENT ACT, 2007

(Section 32)

APPLICATION FOR ENVIRONMENTAL CLEARANCE CERTIFICATE



MEFT ECC APPLICATION No.
APP- 230807001838



PART A: DETAILS OF APPLICANT

1. Name (person or business) – Eastern Echo Free Zone Entity (FZE)

Proposed Multiclient/Proprietary 2D / 3D Seismic Survey Over the Area of Interest (AOI) covering Blocks 2010A, 2010B, 2011B, 2109, 2110A, 2110B, 2111A, 2111Ba, 2111Bb, 22210A, 2210B, 2211Aa, 2211Ab, 2211Ba, 2211Bb, 2310, 2311B, 2311B, 2312, 2410, 2411, 2412A, 2412B, 2511, 2512A, 2512B, 2611, 2612A, 2612B, 2711, 2712A, 2712B, 2713, 2811, 2812A, 2812B, 2813A, 2813B, 2912, 2913A, 2913B and Parts of Blocks 1910A, 1910B, 2009, 1911, 2011A, 2012A, 2012B, 2112A, 2112B, 2212A, 2212B, 2313, 2413A, 2413B, 2513, 2613, 2714A, 2714B, 2814B, 2914A, and 2914B (Excluding Tripp Seamount), Walvis, Lüderitz and Orange Basins.

2. Business Registration/Identity No. 10569726 (DUBAI, United Arab Emirates) (if applicable)

3. Correspondence address: Plot No. WWA115,
Jebel Ali Free Zone,
P.O. BOX 9261
DUBAI, UNITED ARAB EMIRATES

4. Name of Contact Person: Dr. Sindila Mwiya or Ronan Mc Guinness

5. Position of Contact Person: Environmental Assessment Practitioner (EAP) / Company Representative

6. Telephone No.: +264-61-306058 / 224780 / 236598

7. Fax No.: +264-61-245001

8. E-mail Address: (if any): smwiya@rbs.com.na or RGuinness@slb.com

Tick () the appropriate box

PART B: SCOPE OF THE ENVIRONMENTAL CLEARANCE CERTIFICATE

The environmental clearance certificate is for:

- Proposed Multiclient/Proprietary 2D / 3D Seismic Survey Over the Area of Interest (AOI) covering Blocks 2010A, 2010B, 2011B, 2109, 2110A, 2110B, 2111A, 2111Ba, 2111Bb, 222210A, 2210B, 2211Aa, 2211Ab, 2211Ba, 2211Bb, 2310, 2311B, 2311B, 2312, 2410, 2411, 2412A, 2412B, 2511, 2512A, 2512B, 2611, 2612A, 2612B, 2711, 2712A, 2712B, 2713, 2811, 2812A, 2812B, 2813A, 2813B, 2912, 2913A, 2913B and Parts of Blocks 1910A, 1910B, 2009, 1911, 2011A, 2012A, 2012B, 2112A, 2112B, 2212A, 2212B, 2313, 2413A, 2413B, 2513, 2613, 2714A, 2714B, 2814B, 2914A, and 2914B (Excluding Tripp Seamount), Walvis, Lüderitz and Orange Basins (Fig. 1).

Details of the activity(s) covered by the environmental clearance certificate.

The Environmental Clearance Certificate is required to undertake 2D/3D seismic surveys activities starting from January 2024 for period of up to 70 days per survey event subject to favourable weather and receiving marine environmental sensitivity. The vessel to be used for the proposed 2D/3D survey will be fully compliant to all the national maritime legislation and regulations and MARPOL (marine pollution) regulations and waste disposal procedure and all legal frameworks and all other requirements.

[Note: Please attach plans to show the location and scope of the designated activity(s), and use

additional sheets if necessary: EIA and EMP Reports with specialist reports on Living Marine Resources and Underwater Acoustic Modeling Specialist Reports Attached.

Title of Activity:

Proposed Multiclient/Proprietary 2D / 3D Seismic Survey Over the Area of Interest (AOI) covering Blocks 2010A, 2010B, 2011B, 2109, 2110A, 2110B, 2111A, 2111Ba, 2111Bb, 222210A, 2210B, 2211Aa, 2211Ab, 2211Ba, 2211Bb, 2310, 2311B, 2311B, 2312, 2410, 2411, 2412A, 2412B, 2511, 2512A, 2512B, 2611, 2612A, 2612B, 2711, 2712A, 2712B, 2713, 2811, 2812A, 2812B, 2813A, 2813B, 2912, 2913A, 2913B and Parts of Blocks 1910A, 1910B, 2009, 1911, 2011A, 2012A, 2012B, 2112A, 2112B, 2212A, 2212B, 2313, 2413A, 2413B, 2513, 2613, 2714A, 2714B, 2814B, 2914A, and 2914B (Excluding Tripp Seamount), Walvis, Lüderitz and Orange Basins (Fig. 1).

Nature of Activity:

Eastern Echo (Proponent) is proposed to conduct Multiclient/Proprietary 2D/3D seismic survey location specific projects that may be originated within the outlined AOI (Figs. 2 and 3). A marine Multiclient or Proprietary 2D/3D seismic survey operation is an advanced deep subsurface mapping technique which involves the sending of acoustic energy into the subsurface and using multiple acoustic energy wave-generating devices which are towed by a specialist seismic survey vessel (Figs. 2 and 3).

2D seismic survey is a regional subsurface mapping / imaging methodology aimed at de-risking a project by establishing a validated Sedimentary Basin Scale Model of an exploration AOI. 3D seismic survey on the other hand, is a detailed local mapping / imaging methodology aimed at de-risking an exploration project by establishing a validated Prospect/s or Lead/s Scale Models of an exploration Area of Interest within a Sedimentary Basin.

2D/3D seismic survey are acquired on dense and widely spaced grids respectively. The dense grid of a 3D seismic survey provides high-resolution 3D images which reveal fine-scale geological structure for exploration in more complex settings with aim of delineating prospects or leads.

The basic principle of 3D or 2D seismic survey method is the application of controlled generation of sound / acoustic waves by a seismic source to obtain an image of the subsurface as illustrated in (Figs. 1 and 2). During the marine seismic survey operations, sources and streamers, which are arrays of receivers attached to a cable, are deployed off the back of a slowly moving survey vessel (Figs. 2 and 3). Seismic sources are usually in front of the streamers. As the ship moves, the sources activate at regular intervals, and the receivers record the signals. The ship typically traverses a grid pattern covering the survey area (Figs. 2 and 3).

The generated acoustic wave that travels deep into the earth, is reflected by the various rock formations of the earth, and returns to the surface where it is recorded and measured by receiving devices called hydrophones. Each receiver records a trace, which represents the amplitude of seismic signal and noise received during the recording time. Because multiple recording devices are activated when the source is triggered, multiple traces are produced.

The recorded wavefield contains all kinds of noise and useful information about the structure and composition of the subsurface. By analysing the travel times for the seismic waves to travel among the rock formations and the surface, geophysicists, geologists, and petroleum engineers use sophisticated software to create subsurface maps showing potential drill-ready subsurface geological structures called reservoirs that may contain hydrocarbons (Figs. 1 and 2).

Seismic survey datasets are not only important for oil and gas exploration and production, but also used in various other fields including in Deep Sea Minerals (DSM) exploration and production and the search for suitable Carbon Capture and Storage (CCS) terrains as one of the possible options for Climate Change long-term mitigations.

The general specifications of the proposed Multiclient/Proprietary 2D/3D seismic survey operations are provided in the attached EIA and EMP Reports.

The vessel/s, helicopter and all other supporting equipment will to be used for the proposed Multiclient/Proprietary 2D/3D seismic survey will be in full compliance with all the requirements of the international convention on the prevention of pollution from ship (MARPOL) policies and practices as well as all the national marine related regulations administered by the Department of Maritime Affairs in the Ministry of Works and Transport (MWT) and Ministry of Fisheries and Marine resources (MFMR).

The Ports of Lüderitz and Walvis Bay will serve as the operations base as may be required for mobilisation, port requirements and services where needed.

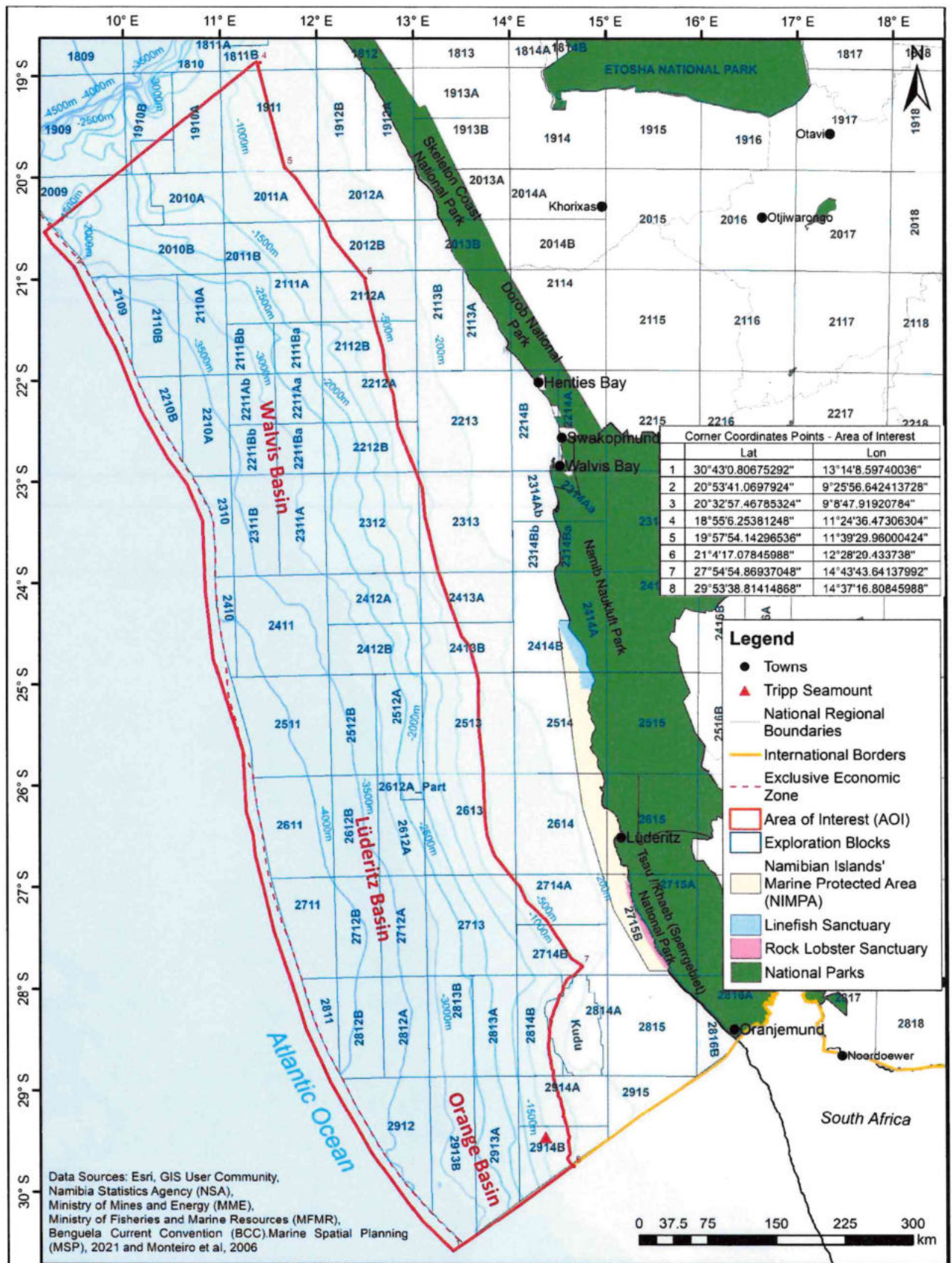


Figure 1: Eastern Echo proposed Multiclient/Proprietary 2D/3D seismic survey AOI covering Walvis, Lüderitz and Orange Basins offshore Namibia with water depths ranging from ca-500m to -4000m from east to west, respectively.

4.

Seismic survey data sets are recorded as broadband multiple signals that contains the widest possible multiple ranges of frequencies. The interpretation of seismic surveys data sets from allows geophysicists to get a picture of the subsurface rock formations, structures and layers. The data processing and interpretation process uses migration and other advanced data processing algorithms to identify key reflection points and remove all the noises in order to see the targeted details of the subsurface, geological, layers formations, and structures as well as delineation of drill-ready targets.



1.

A Marine Multiclient or Proprietary 2D / 3D seismic survey operation is an advanced deep subsurface mapping technique which involves the sending of acoustic energy into the subsurface and using multiple acoustic energy wave-generating devices which are towed by a specialist seismic survey vessel.



2.

The acoustic energy is created by the release of compressed air from an array towed behind a seismic vessel (specialised ship), activating at varying time interval in seconds.



3.

The waves bounce off the subsurface layers of rocks below the seafloor, and the timing of these echoes are recorded by the hydrophones (towed microphones) receivers. Each receiver records a trace, which represents the amplitude of seismic signal and noise received during the recording time. Multiple traces representing seismic records are produced which is a collection of data with distance or geographic location along the horizontal axis, or axes, and recording time along the vertical axis. Time, rather than depth, is plotted along the vertical axis. The recorded time comprises a two-way travel time (TWT) because the signal must travel from the surface to the reflector and back up to the receiver on the surface.

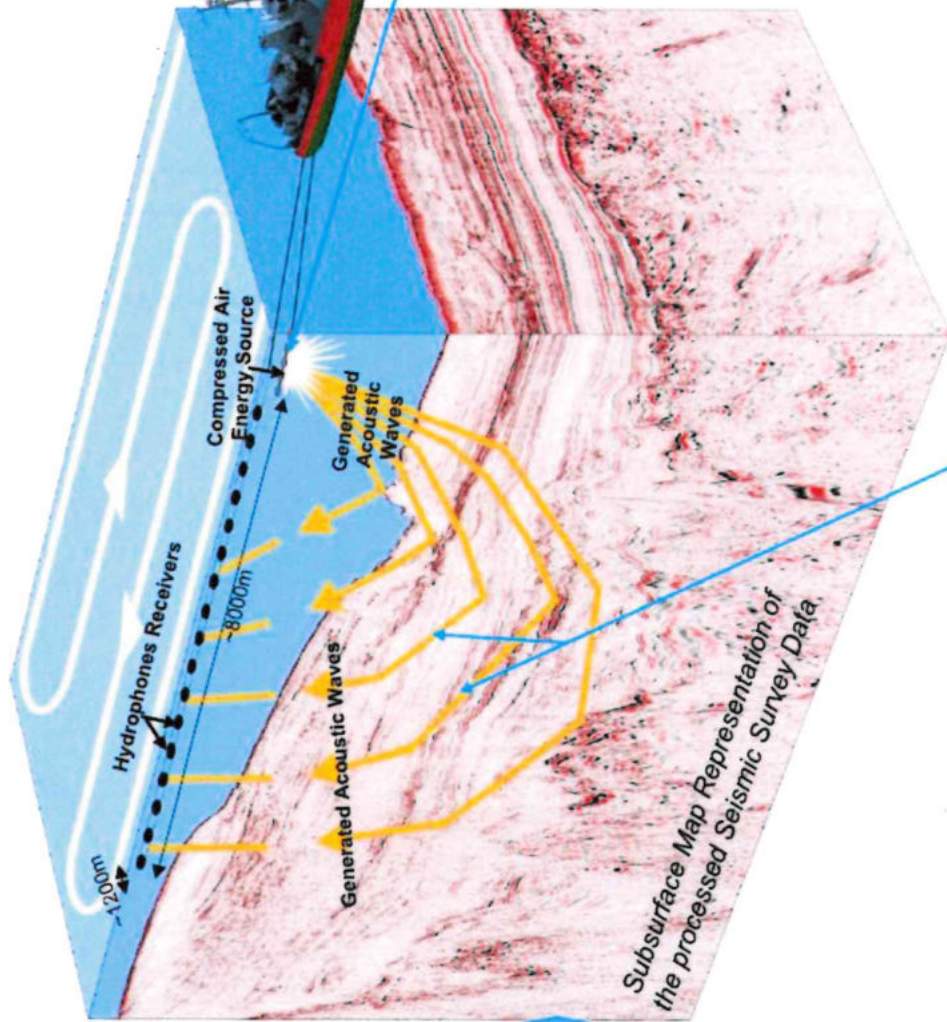


Figure 2: Illustration of marine seismic survey operations.

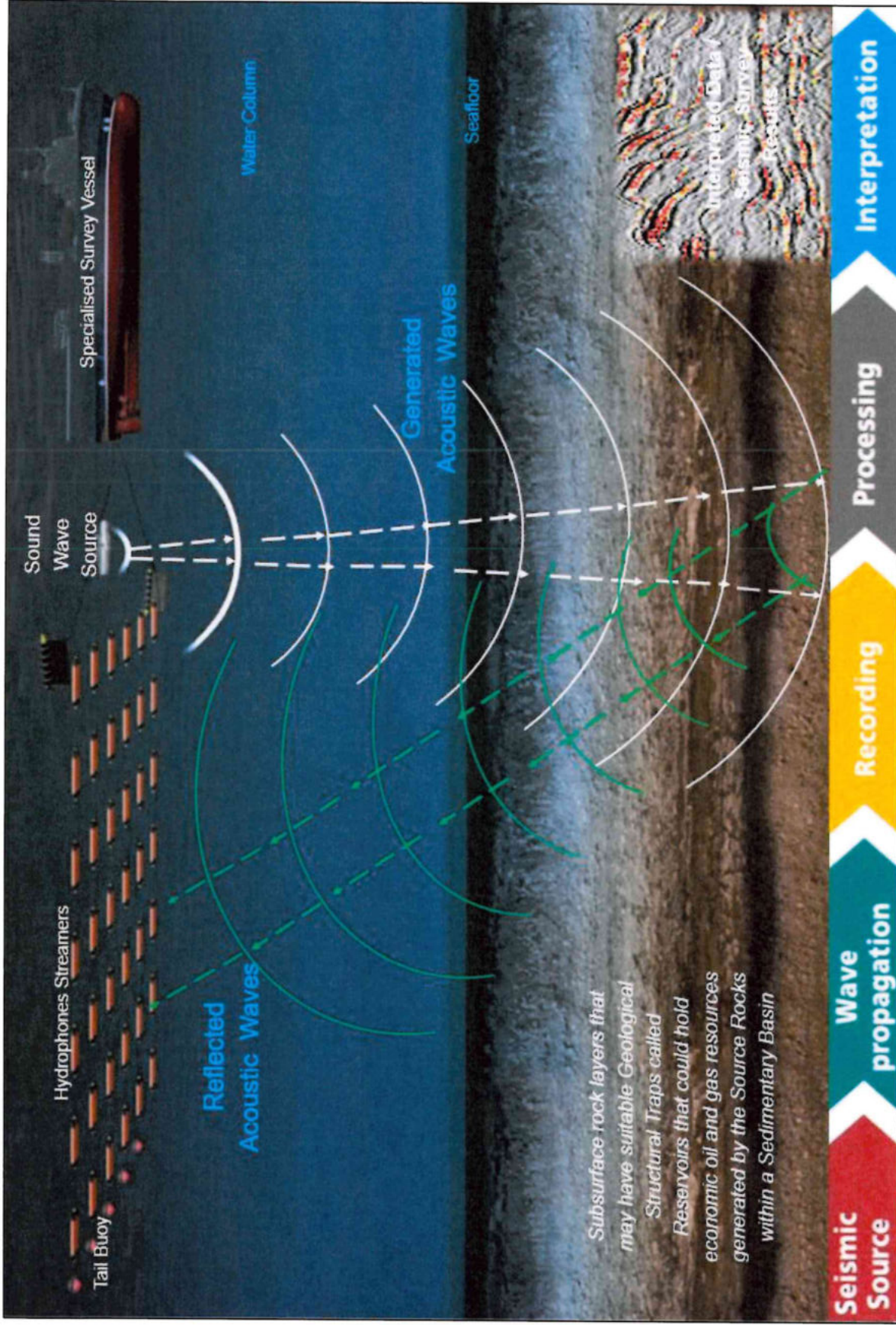


Figure 3: Illustration of the application of marine seismic survey method involving data collection and analyses of the times for seismic waves to travel between the various subsurface rock formations. Geophysicists, geologists, and petroleum engineers use sophisticated software to create subsurface images /maps showing potential drill-ready subsurface geological structures called reservoirs that may contain commercial hydrocarbons (Image Source: www.youtube.com/watch?v=FN8IAb0rG9A).

Location of Activity:

Proposed Multiclient/Proprietary 2D / 3D Seismic Survey Area of Interest (AOI) covers Blocks 2010A, 2010B, 2011B, 2109, 2110A, 2110B, 2111A, 2111Ba, 2111Bb, 222210A, 2210B, 2211Aa, 2211Ab, 2211Ba, 2211Bb, 2310, 2311B, 2312, 2410, 2411, 2412A, 2412B, 2511, 2512A, 2512B, 2611, 2612A, 2612B, 2711, 2712A, 2712B, 2713, 2811, 2812A, 2812B, 2813A, 2813B, 2912, 2913A, 2913B and Parts of Blocks 1910A, 1910B, 2009, 1911, 2011A, 2012A, 2012B, 2112A, 2112B, 2212A, 2212B, 2313, 2413A, 2413B, 2513, 2613, 2714A, 2714B, 2814B, 2914A, and 2914B (Excluding Tripp Seamount), Walvis, Lüderitz and Orange Basins (Fig. 1).

Scale and Scope of Activity:

The spatial coverage of the proposed 2D / 3D seismic survey and impact assessment and management thereof covers the current outlined initial survey area as shown in Fig. 1. The outlined area shown in Figs. 1 is defined as the immediate impact zone. The receiving environment in this area is likely to be directly influenced by the survey activities and will include a radius of 500 m safety exclusion zone around the survey vessel and surrounding areas where discharges to sea and sound may propagate and affect marine wildlife and immediate environment.

Survey area broader impact zone include all the surrounding socioeconomic zones likely to be affected around Blocks 2010A, 2010B, 2011B, 2109, 2110A, 2110B, 2111A, 2111Ba, 2111Bb, 222210A, 2210B, 2211Aa, 2211Ab, 2211Ba, 2211Bb, 2310, 2311B, 2312, 2410, 2411, 2412A, 2412B, 2511, 2512A, 2512B, 2611, 2612A, 2612B, 2711, 2712A, 2712B, 2713, 2811, 2812A, 2812B, 2813A, 2813B, 2912, 2913A, 2913B and Parts of Blocks 1910A, 1910B, 2009, 1911, 2011A, 2012A, 2012B, 2112A, 2112B, 2212A, 2212B, 2313, 2413A, 2413B, 2513, 2613, 2714A, 2714B, 2814B, 2914A, and 2914B (Excluding Tripp Seamount), Walvis, Lüderitz and Orange Basins (Fig. 1).

PART C: DECLARATION BY APPLICANT

I hereby certify that the particulars given above are correct and true to the best of my knowledge and belief. I understand the environmental clearance certificate may be suspended, amended or cancelled if any information given above is false, misleading, wrong or incomplete.



Risk-Based Solutions cc
P.O. BOX 12 179
WINDHOLEM, FICHTENSTRAAT
05 OCT 2023
DR. SINDILA MWIYA

Signature of Applicant

Full Name in Block Letters

ENVIRONMENTAL
ASSESSMENT
PRACTITIONER (EAP)

Position

on behalf of Eastern Echo Free Zone Entity (FZE)

Date: 5th October 2023

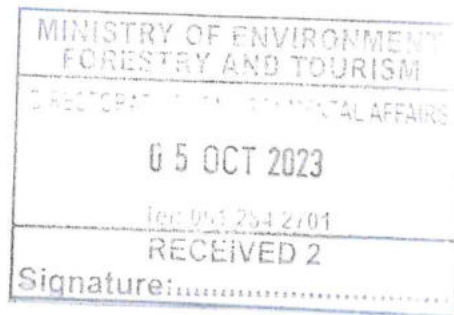
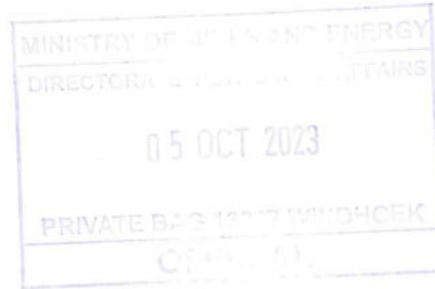
Eastern Echo Free Zone Entity (FZE)



**Final Environmental Impact Assessment (EIA) Report to Support the Application for Environmental Clearance Certificate (ECC) for Proposed Multiclient/Proprietary 2D / 3D Seismic Survey Over the Area of Interest (AOI) covering Blocks 2010A, 2010B, 2011B, 2109, 2110A, 2110B, 2111A, 2111Ba, 2111Bb, 222210A, 2210B, 2211Aa, 2211Ab, 2211Ba, 2211Bb, 2310, 2311B, 2311B, 2312, 2410, 2411, 2412A, 2412B, 2511, 2512A, 2512B, 2611, 2612A, 2612B, 2711, 2712A, 2712B, 2713, 2811, 2812A, 2812B, 2813A, 2813B, 2912, 2913A, 2913B and Parts of Blocks 1910A, 1910B, 2009, 1911, 2011A, 2012A, 2012B, 2112A, 2112B, 2212A, 2212B, 2313, 2413A, 2413B, 2513, 2613, 2714A, 2714B, 2814B, 2914A, and 2914B (Excluding Tripp Seamount),
Walvis, Lüderitz and Orange Basins, Offshore Deepwater Namibia**



Eastern Echo Free Zone Entity (FZE)



Final Environmental Management Plan (EMP) Report to Support the Application for Environmental Clearance Certificate (ECC) for Proposed Multiclient/Proprietary 2D / 3D Seismic Survey Over the Area of Interest (AOI) covering Blocks 2010A, 2010B, 2011B, 2109, 2110A, 2110B, 2111A, 2111Ba, 2111Bb, 222210A, 2210B, 2211Aa, 2211Ab, 2211Ba, 2211Bb, 2310, 2311B, 2311B, 2312, 2410, 2411, 2412A, 2412B, 2511, 2512A, 2512B, 2611, 2612A, 2612B, 2711, 2712A, 2712B, 2713, 2811, 2812A, 2812B, 2813A, 2813B, 2912, 2913A, 2913B and Parts of Blocks 1910A, 1910B, 2009, 1911, 2011A, 2012A, 2012B, 2112A, 2112B, 2212A, 2212B, 2313, 2413A, 2413B, 2513, 2613, 2714A, 2714B, 2814B, 2914A, and 2914B (Excluding Tripp Seamount), Walvis, Lüderitz and Orange Basins, Offshore Deepwater Namibia



Eastern Echo Free Zone Entity (FZE)
Plot No. WWA115, Jebel Ali Free Zone
P.O. BOX 9261
DUBAI, UNITED ARAB EMIRATES

October 2023

Eastern Echo Free Zone Entity (FZE)



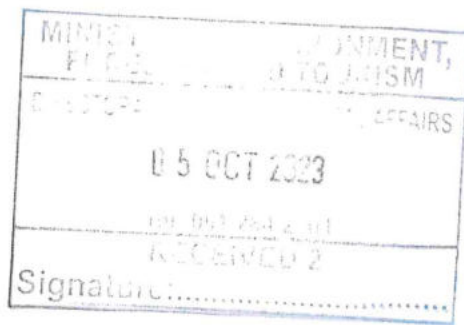
Background Information Document (BID) for Public and Stakeholder Consultation Process on the Environmental Assessment Process to Support the Application for Environmental Clearance Certificate (ECC) for Proposed Multiclient/Proprietary 2D / 3D Seismic Survey Over the Area of Interest (AOI) covering Blocks 2010A, 2010B, 2011B, 2109, 2110A, 2110B, 2111A, 2111Ba, 2111Bb, 222210A, 2210B, 2211Aa, 2211Ab, 2211Ba, 2211Bb, 2310, 2311B, 2312, 2410, 2411, 2412A, 2412B, 2511, 2512A, 2512B, 2611, 2612A, 2612B, 2711, 2712A, 2712B, 2713, 2811, 2812A, 2812B, 2813A, 2813B, 2912, 2913A, 2913B and Parts of Blocks 1910A, 1910B, 2009, 1911, 2011A, 2012A, 2012B, 2112A, 2112B, 2212A, 2212B, 2313, 2413A, 2413B, 2513, 2613, 2714A, 2714B, 2814B, 2914A, and 2914B (Excluding Tripp Seamant),

Walvis, Lüderitz and Orange Basins, Offshore Deepwater Namibia

Eastern Echo Free Zone Entity (FZE)
Plot No. WWA115,
Jebel Ali Free Zone
P.O. BOX 9261
DUBAI, UNITED ARAB EMIRATES

July 2023

Eastern Echo Free Zone Entity (FZE)



**Final Environmental Scoping Report to Support the Application for Environmental Clearance Certificate (ECC) for Proposed Multiclient/Proprietary 2D / 3D Seismic Survey Over the Area of Interest (AOI) covering Blocks 2010A, 2010B, 2011B, 2109, 2110A, 2110B, 2111A, 2111Ba, 2111Bb, 222210A, 2210B, 2211Aa, 2211Ab, 2211Ba, 2211Bb, 2310, 2311B, 2311B, 2312, 2410, 2411, 2412A, 2412B, 2511, 2512A, 2512B, 2611, 2612A, 2612B, 2711, 2712A, 2712B, 2713, 2811, 2812A, 2812B, 2813A, 2813B, 2912, 2913A, 2913B and Parts of Blocks 1910A, 1910B, 2009, 1911, 2011A, 2012A, 2012B, 2112A, 2112B, 2212A, 2212B, 2313, 2413A, 2413B, 2513, 2613, 2714A, 2714B, 2814B, 2914A, and 2914B (Excluding Tripp Seamount),
Walvis, Lüderitz and Orange Basins, Offshore Deepwater Namibia**



September 2023

Eastern Echo Free Zone Entity (FEZ)
Plot No. WWA115,
Jebel Ali Free Zone
P.O. BOX 9261
DUBAI, UNITED ARAB EMIRATES