

2023

**THE ENVIRONMENTAL MANAGEMENT PLAN FOR THE
OPERATION AND MAINTENANCE OF AN EXISTING
400KV KOKERBOOM – ARIES TRANSMISSION
POWERLINE AND ASSOCIATED INFRASTRUCTURES IN
\\KARAS REGION**



**THE DOCUMENT IS PREPARED BY NAMPOWER'S
SHEW SECTION. MARCH 2023**

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Table of Contents

1	LIST OF TERMS, ACRONYMS AND ABBREVIATIONS	3
2	INTRODUCTION	4
3	OBJECTIVES AND SCOPE OF THIS ENVIRONMENTAL MANAGEMENT PLAN (EMP)	8
4	POLICY AND LEGISLATIVE FRAMEWORK	9
5	ROLES AND RESPONSIBILITIES	14
6	DESCRIPTION OF OPERATIONAL ACTIVITIES TO BE UNDERTAKEN AND ASSOCIATED IMPACTS	16
7	MANAGEMENT AND MITIGATION MEASURES	19
8	REPORTING, MONITORING AND AUDITING	30
9	NON-COMPLIANCE AND CONFLICT MANAGEMENT PROCEDURES	30
10	RECORD KEEPING	30
11	CONCLUSION	31
12	ANNEXURES.....	Error! Bookmark not defined.
	Annexure 1: Areas of importance, with protected species potentially affected, along the Kokerboom-Aries 400kV transmission line.....	Error! Bookmark not defined.
	Annexure 2: Herbicide application guideline	35
	Annexure 3: Monitoring checklist to ensure that line inspections and general maintenance activities were conducted in accordance with guidelines – i.e. ecological best practices.....	36
	Annexure 4: Landowner permission form.....	37
	Activities to be undertaken on the property (completed by the contractor):..	37
	Specific conditions to be met on the property (as stipulated by the landowner):	38
	40	
	Annexure 5: Chance find procedure.....	41

1 LIST OF TERMS, ACRONYMS AND ABBREVIATIONS

EAP	Environmental Assessment Practitioner
ECC	Environmental Clearance Certificate
EIA	Environmental Impact Assessment
EMA	Environmental Management Act no 7 of 2007
EMP	Environmental Management Plan]
GIS	Geographical Information System
HIV/AIDS syndrome	Human immunodeficiency virus/ acquired immunodeficiency
MEFT	Ministry of Environment, Forest and Tourism
NHC	National Heritage Council
SHE	Safety, Health and Environment
SHEW	Safety, Health, Environment and Wellness
kV	Kilovolt

2 INTRODUCTION

In order to carry out its mandate of transmission and distribution of electricity, NamPower has transmission networks across all regions countrywide. The continuous operation of the 400kV Kokerboom – Aries powerlines and other powerlines allow NamPower to provide uninterrupted supply of electricity to regions in order to improve the living conditions of Namibian citizens and to enable economic development. This transmission line is one of very important powerlines for NamPower as it is an interconnector with South Africa.

2.1 Project description

The 400kV Kokerboom – Aries powerline transmits power through an overhead line system from Aries substation in South Africa to Kokerboom substation outside Keetmanshoop. However, NamPower only operates the line until the Namibia/South Africa borders and Eskom operates the substation and the powerline from the borders into South Africa. The line have three associated regen stations (Regen 5, 6 and 7). This transmission line up to the borders covers a distance of about 290 km, has Steel V (Lattice tower guy wire) structures and was constructed in 1999. See the locality map shown in figure 1.

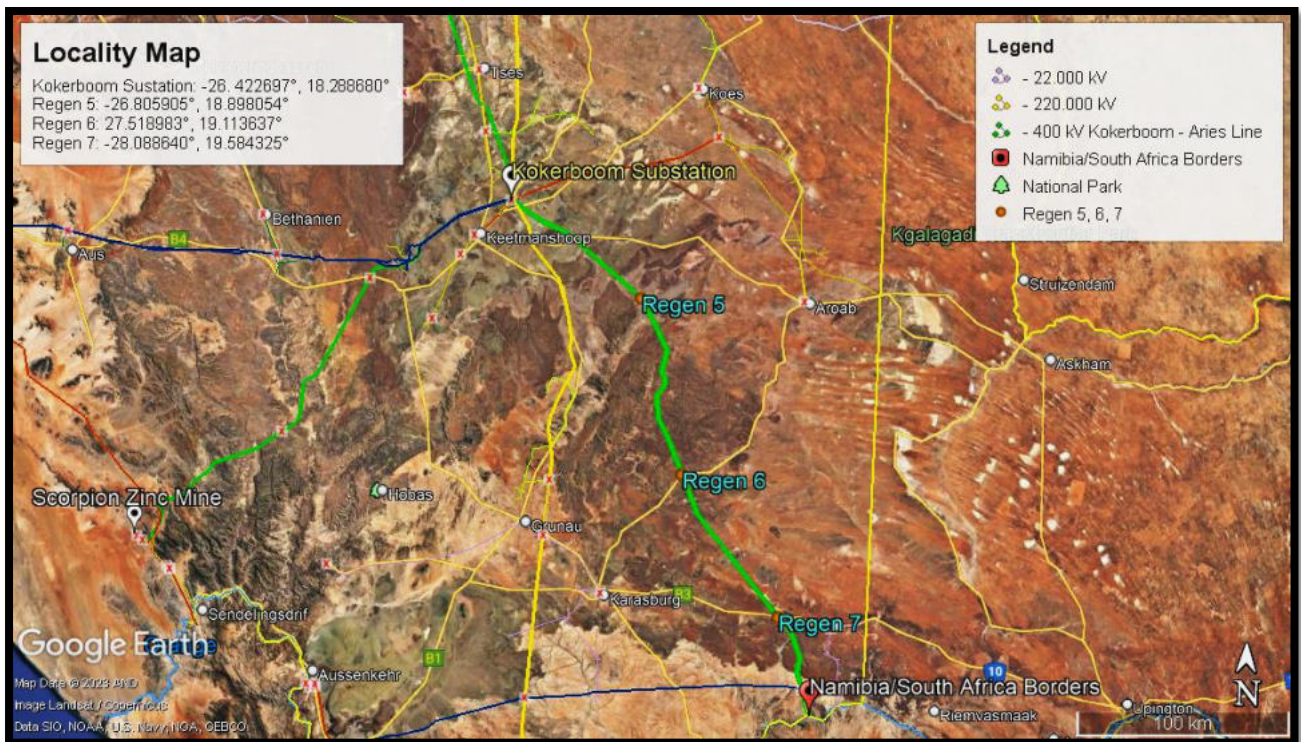


Figure 1: Locality map showing the 400kV Kokerboom- Aries transmission line

2.2 General area description

The 400kV transmission line (Kokerboom-Aries) falls within the vegetation type known as the Dwarf Shrub Savannah. The main ephemeral rivers draining the general area flow towards the south e.g. Löwen and Fish Rivers and their various tributaries, while there are numerous ephemeral pans between Keetmanshoop and Koës. The main ephemeral river draining the general area flows towards the southwest – e.g. Löwen River and its various tributaries such as the Gaab, Gamchab, Hom, etc. (Cunningham, 2021).

The Kokerboom-Aries 400kV route is low to moderately impacted by various anthropogenic activities e.g. substation and transmission line, roads/tracks, fences and other farm infrastructure, etc. i.e. not pristine habitat. The area is well vegetated and comprises mostly mountainous and gravel/rocky terrain with ephemeral drainage lines.

There are some sensitive areas associated with the line such as ephemeral drainage lines; rocky areas; Rivers and Rocky escarpment. The sensitive areas must be treated with care as they may have unique biodiversity.



Figure 2. Ephemeral drainage lines – e.g. Kainab River in the Region 7 area and rocky areas are viewed as “high” sensitive habitat.



Figure 3. Rocky escarpment areas are viewed as “medium” sensitive areas.



Figure 4. The Regen 5 area with rocky terrain throughout is viewed as “medium” sensitive area.



Figure 5. Various well vegetated ephemeral drainage lines along this route are viewed as “high” sensitive areas.



Figure 6. Rivers along the route viewed as a “high” sensitive area. In the photo is the Löwen River.

3 OBJECTIVES AND SCOPE OF THIS ENVIRONMENTAL MANAGEMENT PLAN (EMP)

The operation of the transmissions line and regen stations can have a negative impact on the receiving environment. However, the impacts are limited to the line servitude and station. It is thus important that good management measures are implemented to ensure that environmental damage is minimised. This Environmental Management Plan (EMP) seeks to manage and keep to a minimum the negative impacts associated with the transmission line and at the same time, enhance the positive impacts.

The scope of this EMP include all activities associated with the operation of the transmission line and regen stations. It is necessary to highlight that the EMP is a living document that should be periodically reviewed and updated. It must also be noted that the EMP should be read in conjunction with laws and regulations outlined in section 5, Table 1 and all other applicable laws.

The aim of this EMP is to detail the management actions required to implement the mitigation measures identified thereby ensuring that any operational phase activity is carried out in a manner that takes cognisance of environmental protection and is in line with National legislation.

This EMP has the following objectives:

- To outline mitigation measures to be implemented during the operation phase, in order to manage and minimize the extent of environmental impacts.
- Minimize negative impacts and enhance positive impacts associated with the operations.
- To ensure that the operational activities do not result in undue or reasonably avoidable adverse environmental impacts, and ensure that any potential environmental benefits are enhanced.
- To identify key personnel who will be responsible for the implementation of the measures, outline functions and responsibilities.
- To propose mechanisms for monitoring compliance and preventing long term or permanent environmental degradation.
- To ensure that the concerns and complaints of Interested and Affected Parties (I&APs) with regards to the operational and maintenance activities are addressed effectively

		of the law coming into effect. Therefore, all existing activities which can be considered a listed activity should apply for clearance.
EMA Regulations GN 28-30 (GG 4878) (February 2012)	<ul style="list-style-type: none"> Listed activity: 5.1 6 – 9; 13; 15; 21 -24 Any other applicable sections 	<ul style="list-style-type: none"> This activity can be considered as electricity generation and transmission. These sections details the process to be followed in terms of producing an Environmental Assessment and this process should be adhered to during the generation of information for this document.
No. 156 Labour Act, 1992: Regulations relating to the health and safety of employees at work .	All applicable regulations	All regulations applicable to different activities must be complied to.
Labour Act no 11 of 2007	<ul style="list-style-type: none"> Section 3 Section 4 Section 9 Section 39 – 42 All other applicable sections 	<ul style="list-style-type: none"> Children under the age of 16 may not be employed Forced labour may not be used. Basic conditions of employment as stipulated by the law must be met. The employer shall ensure the health and safety of all employees and non-employees on site. Employees must fulfil their duties in order to ensure their own health and safety and that of other employees and persons. Employees may leave the work site if reasonable measures to protect their health are not taken.
Electricity Act no 4 of 2007	<ul style="list-style-type: none"> Section 33 	<ul style="list-style-type: none"> Installations used for the provision of electricity should be operated with due

		<p>compliance with the requirements of laws relating to health, safety and environmental standards. Therefore – any company involved within the Electricity Supply Industry must adhere to the laws covering the previously stated aspects or stand to lose their licenses to operate.</p>
Water Act no 54 of 1956	<ul style="list-style-type: none"> • Section 21 and 132 • Section 23 • All other sections applicable to different activities. 	<ul style="list-style-type: none"> • Conditions in terms of the disposal and management of effluent are to be adhered to. • Any person causing pollution to a water source shall be guilty of an offence.
Public and Environmental Health Act no 1 of 2015	<ul style="list-style-type: none"> • Section 52 • Section 53 • All other sections applicable to different activities. 	<ul style="list-style-type: none"> • A person generating waste must ensure that the waste generated is kept and stored under conditions that causes no harm to human health or damage to the environment. • Waste must only be disposed of at a waste disposal site, including an incinerator approved by the local authority concerned.
Water Resources Management Act no 24 of 2013	<ul style="list-style-type: none"> • Section 89 • All other sections applicable to different activities. 	<ul style="list-style-type: none"> • The owner or occupier or other person in control of land where an incident that causes or is likely to cause a water resource to be polluted must take all reasonable measures to contain and minimize the effects of the incident; and to clean up polluted areas and remedy the effects of the incident.
Hazardous Substances Ordinance 14 of 1974	<ul style="list-style-type: none"> • Section 27 • All other sections applicable to different activities. 	<ul style="list-style-type: none"> • To provide for the control of substances which may cause injury or ill-health to or death of human beings, by reason of their toxic, corrosive, irritant, strongly sensitizing or flammable nature or the

		<p>generation of pressure thereby in certain circumstances;</p> <ul style="list-style-type: none"> • To provide for the division of such substances into groups in relation to the degree of danger; • To provide for the prohibition and control of the importation, manufacture, sale, use, operation, application, modification, disposal or dumping of such substances; and • To provide for matters connected therewith.
<p>Fertilizers, farm feeds, agricultural remedies and stock remedies Act no 36 of 1947</p>	<ul style="list-style-type: none"> • Definitions • Section 7 • Section 10 • All other sections applicable to different activities. 	<ul style="list-style-type: none"> • Arboricide application is defined as an agricultural remedy under this Act • Only registered pesticide may be used. • May only buy herbicides in a container that complies with the prescribed requirements and is sealed and labelled. • Only allowed to use herbicides in the prescribed manner. • Land owners must be notified about applications, and the following information must be supplied: <ul style="list-style-type: none"> ○ Purpose of administration ○ Registered name and number of the product • Precautions to be taken before, during and after each administration.
<p>The Nature Conservation Ordinance (1975) as</p>	<ul style="list-style-type: none"> • Chapter 11: Game Parks, Nature 	<ul style="list-style-type: none"> • Permits are required to enter the National Park. Permits are also required for the

amended through the Nature Conservation Amendment Act of 1996.	Reserves, Conservancies and Wildlife Councils	removal of any protected plant or tree. It also stipulates that no damage may be done to any object of geological, ethnological, archaeological, historical or other scientific interest without the appropriate permits.
National Heritage Act No 27 of 2004	<ul style="list-style-type: none"> • Section: 46, 48, 55 • All other sections applicable to different activities. 	<ul style="list-style-type: none"> • All heritage resources are to be identified and either protected or removed/mitigated with a permit from the National Monuments Council, before any development may take place • A chance find procedure should be followed in case of discovery of a heritage resource.
Soil Conservation Act no 76 of 1969	<ul style="list-style-type: none"> • Section 4 • Section 13 • Section 21 • And other applicable sections 	<ul style="list-style-type: none"> • Institutions may be ordered by the relevant Minister to construct soil conservation works when and where necessary. • Fire protection schemes may be implemented to regulate the prohibition of veld burning as well as the prevention, control and extinguishing of veld and forest fires. • It is illegal to damage, destroy / fail to maintain any soil conservation works; fire belts; works constructed in terms of a fire protection scheme.
Forest Act no 12 of 2001	<ul style="list-style-type: none"> • Section 132 • Section 41 • And other applicable sections 	<ul style="list-style-type: none"> • Vegetation may not be removed within 100 m of a river, stream or water course • A person shall be liable for damage caused by any fire which arises as a result of activities carried out on site without having taken reasonable measures to prevent a fire.

5 ROLES AND RESPONSIBILITIES

It is the responsibility of NamPower and/or contractor to ensure that all the environmental management actions are carried out effectively and timeously. It is important to note that the successful implementation of the EMP is, however dependent on clearly defined roles and responsibilities by several stakeholders. Below are the key employees that are responsible for the management of environmental and social issues during the operational phase:

Table 2: The roles and responsibilities for operational activities:

Responsible person	Responsibilities
The Area Superintendent	<ul style="list-style-type: none"> • Is responsible for the enforcement of the EMP • To ensure that environmental requirements are adequately covered in any external service provider contracts. • To ensure that SHE requirements are included in the tender documents sent to the contractors. A copy of this EMP should also form part of the tender documents. • To ensure that corrective actions are implemented for non-compliances. • To ensure that appropriate records and information regarding compliance with environmental requirements are maintained. • To ensure that the line and substation remain in compliance with the requirements of this EMP, through regular communication and monitoring. • To ensure that all incidents, accidents and complaints are reported. To also ensure that incidents and accidents are investigated to prevent re-occurrence. • Ensuring that the work being done does not create a nuisance to any being working, residing or living on adjacent properties or within the immediate surroundings of the site.

Project Manager	<ul style="list-style-type: none"> • Is responsible for the enforcement of the EMP. • To ensure that SHE requirements are included in the tender documents sent to the contractors. • Must ensure that the contractor remains in compliance with the requirements of this EMP. • Ensuring that the work being done does not create a nuisance to any being working, residing or living on adjacent properties or within the immediate surroundings of the site. • To ensure that all incidents, accidents and complaints are reported. To also ensure that incidents and accidents are investigated to prevent re-occurrence.
NamPower SHEW	<ul style="list-style-type: none"> • To ensure that all requirements with regards to this EMP are enforced by contractors/NamPower's employees. • Communicate NamPower SHEW requirement to the contractors and NamPower employees. • Provides SHEW inductions to NamPower and contractor employees. • Implement monitoring, conduct inspections and audits in consultation with the Project Manager/Area Superintendent. • Document and communicate monitoring, audit and inspection findings to project manager and area superintendent. • Communicate the final inspection report to the Project manager on contractor compliance to the EMP before the project close-off and final payment is made to the contractor.
Contractor	<ul style="list-style-type: none"> • Is responsible for the enforcement of the EMP • To appoint a SHE officer responsible for the implementation of this EMP. • To ensure that all tasks undertaken under the scope of work,

	<p>are in accordance both with NamPower’s SHEW policies and procedures as well as to the requirements of this EMP.</p> <ul style="list-style-type: none"> • Ensure that employees are regularly trained and awareness built relating to environmental and social management. • To ensure that all incidents, accidents and complaints are reported to the project manager. The contractor to ensure that incidents and accidents are investigated to prevent re-occurrence. • Ensuring that all employees receive a SHEW induction before the start of the project. • Ensuring that the work being done does not create a nuisance to any being working, residing or living on adjacent properties or within the immediate surroundings of the site.
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6 DESCRIPTION OF OPERATIONAL ACTIVITIES TO BE UNDERTAKEN AND ASSOCIATED IMPACTS

The table below outlines the summary of the operational activities and associated socio-economic and environmental impacts.

Table 3: Description of the activities related to the operational activities.

Activity	Description	Associated potential impacts
General functioning of the transmission line and station.	<ul style="list-style-type: none"> • Physical presence and functional characteristics of the line and station. 	<ul style="list-style-type: none"> • Animal (including birds) mortalities through collisions and electrocution. • Death of avifauna, especially protected spp. • Visual impact. • Community impacts in a form fatalities or injuries caused by electrocution. • Meeting electricity demand (positive

		impact).
Maintenance of the line and station	<p>The maintenance of the line and station entail but not limited to:</p> <ul style="list-style-type: none"> • Repairing of line and station components. • Maintenance of electrical equipment/ line and station's components. 	<ul style="list-style-type: none"> • Soil and water contamination • Waste generation leading to filling up of landfill space • Destruction of vegetation; vertebrate fauna; avifauna especially protected spp. and sensitive habitats. • Social issues such as introduction of new workers in the area, e.g. HIV/AIDS spreading. • Loss of human life (through electrocution).
Refurbishment/Construction	<ul style="list-style-type: none"> • Refurbishment of the line and station components. • Construction and/or repair of excess roads. 	<ul style="list-style-type: none"> • Noise emissions • Air emissions • Introduction of new people in the area leading to the spread of diseases such as HIV/AIDS • Soil and water contamination • Waste generation leading to filling up of landfill space • Employment of casual workers • Loss of biodiversity reduces habitat availability and food sources for many animals.

		<ul style="list-style-type: none"> • Loss of sensitive plants and habitats. • Loss or damage of heritage resources.
Periodic inspections and monitoring	Periodic inspections and monitoring of the line and station.	<ul style="list-style-type: none"> • Soil and ground water contamination as a result of oil spills • Soil contamination as a result of improper waste handling and disposal. • Loss of biodiversity if existing access roads are not put to use.
Installation of Optic Fibre networks	<ul style="list-style-type: none"> • Design, Supply, Delivery, Installation and Commissioning of Optic Fiber networks for communication purposes. 	<ul style="list-style-type: none"> • Loss of biodiversity • Soil contamination as a result of improper waste handling and disposal. • Loss of sensitive plants and habitats.
Vegetation Management	<ul style="list-style-type: none"> • Removal of trees, bushes or grass to maintain access to the line servitude and stations. 	<ul style="list-style-type: none"> • Destruction of vegetation; vertebrate fauna; avifauna especially protected spp. and sensitive habitats. • Conflict with landowners • Loss of topsoil • Soil and water contamination • Loss or damage of heritage resources. • Soil erosion • Destruction of sensitive habitats

7 MANAGEMENT AND MITIGATION MEASURES

In order to ensure that the potential impacts are eliminated and/or minimised, it is necessary to ensure that the various activities related to the operation of the powerline are adequately managed and monitored. Table 4 below outline mitigation measures as well as objectives to be achieved. A responsible person (s) have been assigned to each mitigation measure (s).

Table 4: Proposed mitigation measures for the general operational activities

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
Safety Health and Environmental (SHE) Awareness	<ul style="list-style-type: none"> • All employees should undergo SHE induction before work commences onsite. • All employees are to be made aware of their individual roles and responsibilities in achieving compliance with the EMP. • SHE toolbox talks to be conducted and records to kept onsite. • Signage must be placed on and around the site. 	<ul style="list-style-type: none"> • Area superintendent • Project manager • SHEW • Contractor
Safety Management	<ul style="list-style-type: none"> • Develop and implement an occupational health and safety system that comprises key elements such as risk assessment and safe working procedure. • NamPower SHEW requirements must be complied with. • All work activities to be done under the supervision of a competent person. • Appropriate warning signs must be placed on the facilities. • SHE file to be submitted in case of projects in accordance with NamPower SHE requirements. 	<ul style="list-style-type: none"> • Area superintendent • Project manager • Contractor
Fire Management	<ul style="list-style-type: none"> • Eliminate the presence of potential sources of ignition and provide appropriate equipment to minimize fire risk. 	<ul style="list-style-type: none"> • Area superintendent

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
	<ul style="list-style-type: none"> • Fire extinguishers to be readily available in vehicle or onsite in case of camping. • Regular servicing of fire extinguishers. • Firefighting training to be provided to employees. • Maintain fire breaks. 	<ul style="list-style-type: none"> • Project manager • Contractor
Air Quality	<ul style="list-style-type: none"> • Dust generation from all activities must be minimised. • Excavation, handling and transportation of erodible materials shall be avoided under high wind conditions or when a visible dust plume is present. • Speed limit to be enforced to control dust emissions. • Dust suppression measures shall be implemented when necessary. • Vehicle, machinery and equipment shall be maintained in good working order in order to minimise exhaust fume emissions. • Vehicle, machinery and equipment must be serviced by competent personnel and records must be kept onsite 	<ul style="list-style-type: none"> • Area superintendent • Project manager • Contractor
Resources Efficiency	<ul style="list-style-type: none"> • Minimise water wastage and record water usage. 	<ul style="list-style-type: none"> • Area superintendent

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
	<ul style="list-style-type: none"> • Avoid wasteful use of materials. • Source goods and services locally where possible 	<ul style="list-style-type: none"> • Project manager • Contractor
Waste Management	<ul style="list-style-type: none"> • Minimise the generation of waste by applying the waste hierarchy. • Line servitude to be kept free of waste. • No burning, burying or dumping of any waste materials shall be permitted onsite. • Labelled waste bins with lids must be provided at campsites (in case of a project) for all waste streams and ensure that waste is disposed at nearest approved waste disposal site. • Ensure that waste segregation is done at source. • Waste must be disposed at a licensed waste facility. • Hazardous waste shall be disposed of at a registered hazardous waste disposal site. • Safe disposal certificates for hazardous waste must be kept in the SHE file. • Concrete waste must not be dumped on site. 	<ul style="list-style-type: none"> • Area superintendent • Project manager • Contractor

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
Wastewater management	<ul style="list-style-type: none"> • Water containing environmental pollutants shall be collected and removed from site. • No waste water runoff or uncontrolled discharges from the site/working areas shall be permitted. • Mobile toilets or septic tanks should be used in remote areas. 	<ul style="list-style-type: none"> • Project manager • Contractor • Area superintendent
Hazardous Substances	<ul style="list-style-type: none"> • The use, handling, storage and disposal of the hazardous chemical must be in accordance with the MSDS. • Containers must be clearly marked to indicate contents and quantities. • Hazardous substances storage areas must be bunded. A bund should be able to contain 110% of the volume of the largest container stored within it. • Diesel and other liquid fuel must be stored in appropriate storage tanks or in bowsers with secondary containment. • Inspect and maintain hazardous storage areas to avoid overflows. • Ensure that drip trays are available, to be use in case of leaking equipment. • Spill kit and absorbents must be available onsite at campsite. • Hazardous substance storage areas must display safety symbolic signs. 	<ul style="list-style-type: none"> • Area superintendent • Project manager • Contractor

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
	<ul style="list-style-type: none"> All spills must be reported, cleaned and remediated to in compliance with SHEW requirements. 	
Social Impact	<ul style="list-style-type: none"> NamPower/ Contractor must sign land permission form and agreement with land owners 14 days prior to commencement of work onsite. Employees should limit their contact with permanent residents of the area. Employees should be properly educated about the impact of HIV / AIDS and pregnancies. The use of intoxicating liquor or drugs of any kind by the employees is strictly prohibited. Ensure that all queries and complaints are documented, investigated and dealt with. A register shall be kept of all complaints from stakeholders, this should also the actions taken to rectify the complaints. 	<ul style="list-style-type: none"> Area Superintendent Project Manager All NamPower employees Contractor
Archaeology	<ul style="list-style-type: none"> Should a heritage site or archaeological site be uncovered or discovered during the operation phase, a “change find” procedure in appendix 5 should be applied. Any chance finds must be reported to NamPower environmental section. 	<ul style="list-style-type: none"> Area superintendent Project Manager SHEW

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
		<ul style="list-style-type: none"> • Contractor
Fauna and Flora	<ul style="list-style-type: none"> • Ensure that the site is kept clean and free of waste. • No harvesting or damaging of plants is allowed. • Poaching or capturing of any animal (wild or domestic) is prohibited. • Bird nests may not be disturbed unless interfering with the normal operation of the line/station. • No domestic animals may be kept onsite (in case of camping) as they can introduce diseases or interbreed with the animals occurring naturally in the area. • Vehicles driving along the lines should engage four wheel drive to prevent spinning and consequent impacts on soil surface. • Do not destroy, damage, collect any protected flora species that may be encountered servitude operations unless interfering with the normal operation of the line. • Avoid disturbing the rocky/mountainous areas. Rocky areas potentially have high plant and high vertebrate fauna diversity. 	<ul style="list-style-type: none"> • Area superintendent • Project Manager • Contractor

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
	<ul style="list-style-type: none"> • Only remove/prune flora directly affecting the transmission line; • Avoid disturbing the rocky, pans and ephemeral drainage lines and other sensitive areas. sections. • Identify potential bird collision prone areas (i.e. habitats). • Install bird flight diverters (BFD's) and anti-perching devices (APD's) to the identified collision potential areas. • Monitor all bird mortalities encountered under the transmission line. • All wildlife and electrical infrastructure interactions such as (animal/bird deaths) must be reported to the SHEW section. 	
Water Resources	<ul style="list-style-type: none"> • Care must be taken to ensure that pollution of water does not occur. • Naturally occurring water resources may not be used for any personal hygiene. • Water may only be taken from a private or government property based on an agreement between the NamPower, contractor and custodian of the water source. 	<ul style="list-style-type: none"> • Area superintendent • Project Manager • Contractor
Erosion	<ul style="list-style-type: none"> • Implement and maintain erosion control measures along the access route in erosion prone areas. • Rehabilitate eroded areas 	<ul style="list-style-type: none"> • Area superintendent • Project Manager

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
		<ul style="list-style-type: none"> • Contractor
Campsite Establishment	<ul style="list-style-type: none"> • Adequate ablution facilities must be provided onsite in relation to the number of employees. • Ablution facilities must not be located within 100m of any river, stream channel, pan, dam or borehole • Non-employees are not allowed to reside at the campsite. • Fire extinguishers, first aid kits, assembly point, and emergency numbers must be available onsite. • Waste must be managed in accordance with waste management requirements outlined in this EMP. 	<ul style="list-style-type: none"> • Area superintendent • Project Manager • Contractor
Manual and Mechanical Vegetation Removal	<ul style="list-style-type: none"> • Obtain a permit from the Ministry of Environment, Forestry and Tourism to remove protected trees as per the Forest Act No. 12 of 2001. • Measures must be put in place to avoid erosion especially at rivers, stream channel crossings, and at places where existing erosion scars and dongas are encountered to avoid any further erosion. • Avoid mechanical bush clearing in sensitive areas. • Measures must be put in place to preserve the topsoil structure • The disturbed soil must be levelled. 	<ul style="list-style-type: none"> • Area superintendent • Project Manager • SHEW • Contractor

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
	<ul style="list-style-type: none"> • Do not remove wood cut on site as this would affect the recycling of nutrients locally as well as lead to a potential industry in firewood targeting the better quality tree species. • Where clearing is done near a river, the contractor/NamPower must ensure that no felled bushes/branches/shrubs are left behind in the riverbed. • No burning of bush cleared materials is allowed onsite. • Manual and mechanical vegetation removal should be done in accordance with NamPower Procedures. • Avoid the cutting down of protected tree species [Forestry Ordinance No. 37 of 1952) not directly affecting the power lines during the line clearing operation. 	
Herbicide Use	<ul style="list-style-type: none"> • Prevent the application of selected herbicide(s) in sensitive areas – e.g. “high” & “medium” sensitivity areas (See annexure 1). Sensitive areas are known/expected to have higher biodiversity. • Avoid the spraying of protected tree [Forestry Ordinance No. 37 of 1952) not directly affecting the power lines during the line clearing operation. • Eradicate all invasive alien species potentially associated with the line/station. This would indicate overall environmental commitment. • Avoid spraying herbicide during windy days/periods (See the general product 	<ul style="list-style-type: none"> • Area superintendent • Project Manager • SHEW • Contractor

ASPECT	MANAGEMENT AND MITIGATION MEASURES/COMMITMENTS	RESPONSIBLE PERSON
	<p>requirements for herbicide used) as this could affect non-target areas and species.</p> <ul style="list-style-type: none"> • Avoid spraying, removing and/or approaching trees with vulture (and other larger raptors) nests along the route (if they are not affecting the line). • Implement strict control over the storage, protective measures & application of the selected herbicide(s) throughout. • Always consult and adhere to the MSDS requirements for the herbicide • Herbicide must be handled in accordance with the requirements outlined in NamPower Procedures. 	
<p>Site Rehabilitation (progressive and post rehabilitation)</p>	<ul style="list-style-type: none"> • Progressive rehabilitation especially when there is project work is in progress. • Post projects rehabilitation must also be done. • All materials, equipment and waste must be removed from site. • A post construction audit prior to the contractor leaving site must be conducted. • SHEW to sign site close off or take over certificate once remedial corrective actions have been implemented. 	<ul style="list-style-type: none"> • Area superintendent • Project Manager • SHEW • Contractor

8 REPORTING, MONITORING AND AUDITING

The environmental monitoring, inspections and audits must be conducted in line with legislation, supporting procedures and requirements of this plan. Monitoring, inspection and audit reports detailing the monitoring, inspection and audit results shall be prepared by the SHEW section and communicated to the Area Manager, Superintendent or Project Manager.

9 NON-COMPLIANCE AND CONFLICT MANAGEMENT PROCEDURES

The Area Superintendent, Project manager and Contractor shall ensure that the employees and external service providers comply with the requirements outlined in this EMP. In the event of non-compliance the following recommended process shall be followed:

- Non – compliances will be identified during inspections or audits carried out by the SHEW Section and reported to the Area manager, Superintendent and Project Manager for corrective actions.
- Area Superintendent / Project Manager shall notify the responsible stakeholders about the non-compliance .
- Corrective and preventative actions must be implemented on an agreed timeframes.
- Area Superintendent / Project Manager to report back on how the non-conformances have been rectified.
- Follow – up inspections/audits shall be conducted to assess whether the corrective and preventative actions were implemented effectively.

The contractor/Area Superintendent / Project Manager shall notify NamPower of the following:

- Conflicts arising with any landowner / representative and other stakeholders.
- Any special conditions requested by a landowner / representative.

NamPower has the right to stop certain line activities if it is found that a gross violation of the EMP is taking place.

10 RECORD KEEPING

Record keeping is important for the effective functioning and implementation of an EMP. EMP documentation must be kept in both the hard copy and electronic format for safe keeping and must be available during SHE audits.

11 CONCLUSION

All management measures and legal requirements outlined in this EMP should be implemented in order to ensure environmental compliance by all parties undertaking the operational activities. This will ensure that potential negative impacts are identified, avoided or mitigated and positive impacts are enhanced.

12 ANNEXURES

Table 5. Areas of importance, with protected species potentially affected, along the Kokerboom-Aries 400kV transmission line. [Direction: Orange River north-westwards towards the Kokerboom Substation.

Hotspot areas	Distance (km)	Area	Important species	Common names	Status	Aliens	Other important features	Importance ranking
Orange River to Region 7								
	0 to 6.9	Orange River area						Low
1	6.9 to 8.8	Rock SS area	<i>Acacia erioloba</i>	Camel thorn	F		Rocky area	High
	8.8 to 13.0	Rock SS area						Low
	13.0 to 23.0	Rock SS area						Low
2	23.0 to 50.0	Region 7 area	<i>Acacia erioloba</i>	Camel thorn	F			Medium
Region 7 to Region 6								
	0 to 2.5	Region 7 area	<i>Acacia erioloba</i>	Camel thorn	F	<i>Prosopis</i> spp.		Low
1	2.5 to 3.0	Region 7 area					Kainab River	High
	3.0 to 39.3	Region 7 area	<i>Acacia erioloba</i>	Camel thorn	F			Low
			<i>Aloe dichotoma</i>	Quiver tree	F; N-end; C2			Low
2	39.3 to 39.9	Region 7 area					Escarpment	Medium
	39.9 to 49.6	Region 7 area						Low
3	49.6 to 51.4	Region 6 area					Escarpment + ground dam + pan	High
4	51.4 to 53.9	Region 6 area					Hills	Medium
	53.9 to 63.7	Region 6 area						Low
5	63.7 to 64.7	Region 6 area					Hills + drainage line + pan	Medium

	64.7 to 66.5	Region 6 area						Low
6	66.5 to 72.1	Region 6 area					Hills + drainage lines	High
7	72.1 to 82.1	Region 6 area	<i>Acacia erioloba</i>	Camel thorn	F		Hills	Medium
Region 6 to Region 5								
1	0 to 45.0	Entire route	<i>Acacia erioloba</i>	Camel thorn	F		Hills	Medium
Kokerboom SS to Region 5								
	0 to 2.0	Kokerboom SS						Low
1	2.0 to 2.7	Kokerboom SS	<i>Aloe dichotoma</i>	Quiver tree	F; N-end; C2		Hills	High
	2.7 to 16.0	Kokerboom SS						Low
2	16.0 to 16.2	Kokerboom SS	<i>Acacia erioloba</i>	Camel thorn	F		Drainage line	High
			<i>Anisostigma schenckii</i>	Kinkelbos	End			
			<i>Ziziphus mucronata</i>	Buffalo thorn	F			
	16.2 to 17.0	Kokerboom SS						Low
3	17.0 to 18.2	Kokerboom SS	<i>Acacia erioloba</i>	Camel thorn	F		Drainage line + floodplain	High
			<i>Anisostigma schenckii</i>	Kinkelbos	End			
			<i>Ziziphus mucronata</i>	Buffalo thorn	F			
	18.2 to 22.1							Low
4	22.1 to 25.8		<i>Maerua schinzii</i>	Ringwood tree	F		Hills	Medium
5	25.8 to 26.0		<i>Tamarix usneoides</i>	Wild tamarisk	F		Drainage line	High
			<i>Ziziphus mucronata</i>	Buffalo thorn	F			
6	26.0 to 28.3						Hills	Medium
	28.3 to 39.9							Low
7	39.9 to 41.0		<i>Euclea pseudebenus</i>	Wild ebony	F		Drainage line	High
			<i>Tamarix usneoides</i>	Wild tamarisk	F			

	41.0 to 49.0					Low
8	49.0 to 50.4				Hills	Medium
9	50.4 to 50.6	<i>Euclea pseudebenus</i>	Wild ebony	F	Guruchab River	High
		<i>Tamarix usneoides</i>	Wild tamarisk	F		
	50.6 to 62.4					Low
10	62.4 to 63.0	<i>Euclea pseudebenus</i>	Wild ebony	F	Löwen River	High
		<i>Tamarix usneoides</i>	Wild tamarisk	F		
	63.0 to 74.4					Low
11	74.4 to 74.8				Drainage line	High
	74.8 to 76.9					Low
12	76.9 to 77.1				Drainage line	High
	77.1 to 93.3					Low
13	93.3 to 93.7				Canyon	High
	93.7 to 96.9					Low
14	96.9 to 97.3				Ground dam	High
	97.3 to 109.0					Low
15	109.0 to 109.5				Drainage line + hill	High
16	109.5 to 112.9				Rocky area	Medium

Annexure 2: Herbicide application guideline

Management requirement
<i>Recommended herbicide:</i> Access 240 SL or any similar product with picloram or tricopyr as active ingredients should be used
<i>Recommended Application method:</i> Foliar application – spray or paint-on-stump –is recommended as this is target specific. Access mixed with water and Actipron (wetting agent).
<i>Technique:</i> The herbicide can be applied directly to the plant – stem or leaves – as a spray. Trees and shrubs with a stem diameter <10cm can be sprayed directly, but trees with a stem diameter >10cm should be felled before treatment of the cut surface for best results. Treatment should be done as soon as possible after felling and the entire cut surface and stump should be wetted. Coppice growth can also effectively be controlled.
<i>Use:</i> Active growing season – i.e. September to April (best in early growing season – September to November – before main rains) has best results.
<i>Concentration</i> Foliar application = 350ml/100l water + Actipron Super 500ml/100l spray mix. Cut stump application = 2l/100l water + Actipron Super 2l/100l spray mix.
<i>Application repeatability</i> <ul style="list-style-type: none">▪ Year 1: Apply herbicide (early growing season)▪ Year 2: Follow-up to target any regrowth and coppicing (early growing season)▪ Thereafter: As required – i.e. dependent on coppicing potential of various species. This could be determined during routine line inspections.

Annexure 3: Monitoring checklist to ensure that line inspections and general maintenance activities were conducted in accordance with guidelines – i.e. ecological best practices.

Activity: Protection of Ecology & Vegetation	Compliance	
	Yes	No
Track discipline		
Evidence of new tracks		
Evidence of off-road driving		
Evidence of turnaround violations		
Evidence of oil spills		
Evidence of waste		
Evidence of litter		
Illegal collection/damage of flora		
Evidence of illegal plant collection		
Evidence of vehicle damage to plants		
Evidence of unauthorised people/vehicles		
Evidence of erosion along route		
Invasive alien plants		
Evidence of invasive alien plants along route - New		
Evidence of invasive alien plants along route - Existing		
New species		
Any new plants encountered – i.e. not previously observed		
Domestic stock/pets		
Domestic stock and/or pets encountered along route (Relevant to Protected Areas only)		
Bird mortalities		
Record all dead birds encountered below the line		

Annexure 4: Landowner permission form



Landowner Permission Form



Landowner name:	Contact number:
Representative name:	
Farm name:	
Contractor:	
Representative name:	Contact number:

General Notice

This form is to be used prior to a contractor entering a landowner's property to commence any work related to the construction or maintenance of power-line structures and servitudes.

The form must be completed by either the landowner or his / her legal representative on the property.

Section A: Before activities commence

Activities to be undertaken on the property (completed by the contractor):

Use of water resources
Powerline erection
Powerline refurbishment
Trimming of vegetation
Use of other infrastructure
(please specify)

Camping
Bush clearing
Herbicide application
Access road usage
Rehabilitation

Specific conditions to be met on the property (as stipulated by the landowner):

Dates when access is needed:

From: _____

To: _____

Signatures (prior to entry)

Landowner/Representative

Contractor representative

Date

Date

Section B: Upon completion of work and prior to leaving the property

Remarks on compliance or misconduct (upon completion of activities):

Issues still to be resolved upon completion of activities:

Signatures (upon completion)

Landowner/Representative

Contractor representative

Date

Date

Annexure 5: Chance find procedure

Definition: The “chance finds” procedure covers the actions to be taken from the discovery of a heritage site or item, to its investigation and assessment by a trained archaeologist or other appropriately qualified person.

Compliance: The “chance finds” procedure is intended to ensure compliance with relevant provisions of the National Heritage Act (27 of 2004), especially Section 55 (4): “ a person who discovers any archaeological object must as soon as practicable report the discovery to the Council”. The procedure of reporting set out below must be observed so that heritage remains reported to the NHC are correctly identified in the field.

Procedure:

Action by person identifying archaeological or heritage material

- a) If operating machinery or equipment stop work
- b) Identify the site with flag tape
- c) Determine GPS position if possible
- d) Report findings to foreman

Action by foreman

- a) Report findings, site location and actions taken to superintendent
- b) Cease any works in immediate vicinity

Action by superintendent

- a) Visit site and determine whether work can proceed without damage to findings
- b) Determine and mark exclusion boundary
- c) Site location and details to be added to project GIS for field confirmation by archaeologist

Action by archaeologist

- a) Inspect site and confirm addition to project GIS
- b) Advise NHC and request written permission to remove findings from work area
- c) Recovery, packaging and labelling of findings for transfer to National Museum

In the event of discovering human remains

- a) Actions as above
- b) Field inspection by archaeologist to confirm that remains are human
- c) Advise and liaise with NHC and Police
- d) Recovery of remains and removal to National Museum or National Forensic Laboratory, as directed